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NO. OF COPIES RECEIVED		,	
DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE / -		AND ANSPORT OIL AND NATURAL	PECETVED
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS
LAND OFFICE			AUG 1 - 1969
TRANSPORTER OIL /	-		AUG 1
GAS /	_[C. C. C.
OPERATOR /	4	/	ARTESIA, OFFICE
PRORATION OFFICE Operator			ARI
•	KERSEY & COMPAN	Y V	
Address P. 0.	Box 310, Artesia, New Me	xico 93011	
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	=	
Change in Ownership XX	Casinghead Gas Conde		1
If change of ownership give name and address of previous owner	Cities Service Oil	Company Boy 69-7	tobbs new mey
DESCRIPTION OF WELL AND	LEASE	Cormation Kind of Le	rase Lease No.
Lease Name	Well No. Pool Name, including r		eral or Fee For'. LC - FSSA1
Walt A	i Shugart (Y.	S. (1. in.)	C. Lo
Location 2	Feet From The North Li	ne and 1: ^ Feet Fro	om The
Unit Letter :			•
Line of Section To	wnship 3 Range	31E. , NMPM,	Edd County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Texas New Mexico Pipe	Line Company	P. D. Pay 1510, Mic	proved copy of this form is to be sent)
Name of Authorized Transporter of Ca		P. O. Box 6666, Ode	
Phillips Petroleum Co	Unit Sec. Twp. Rge.		When
If well produces oil or liquids, give location of tanks.	B 4 19 31	Yes	
	ith that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pointation	100 011/ 045 1 4/	
Perforations			Depth Casing Shoe
	TURING CASING AN	ID CEMENTING RECORD	
1101 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FEBRUARIES		
		A	ail and must be sound to as succeed ton all.
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
		Carles Brosses	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Morari Lion: I ant-Mot/D	• = -		

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Ceigal	Grimlan
(Sign	iture)
(Ti	July 2 1969

(Date)

OIL CANSERYATION COMMISSION	

Choke Size

APPROVED

Casing Pressure (Shut-in)

BY OIL AND GAS INSPECTOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.