November 1983) Formerly 9-331) D	EPARTME: OF THE INTER BUREAU OF LAND MANAGEMEN	(IUK verse side) Drawer DD		
(Do not use this form	Y NOTICES AND REPORTS for proposals to drill or to deepen or plug "APPLICATION FOR PERMIT_" for such	back to a different reservoir.	6. IF INDIAN, ALLOTTER	OR TRIBE NAME
OIL GAB	OTHER		7. UNIT AGREEMENT NA	ME
NAME OF OPERATOR		RECEIVED BY	8. FARM OR LEASE NAME	
Point Petrol	eum Corporation 🖌		Welch A	
ADDRESS OF OPERATOR		JUN 3 0 1986	9. WBLL NO.	
P.O. Box 380	5, Midland, Texas 79702	JUN 3 0 1300	1	
. LOCATION OF WELL (Report location clearly and in accordance with any S		State requirements.	10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface		ARTESIA, OPFICE	Shugart (Y,SR,Q,G)	
660' FNL and 1980' FEL		ARTEOIA, OTTO	11. BRC., T., B., M., OB BLK. AND SURVEY OR AREA	
			Sec. 4, T-19	9-S, R-31-E
. PERNIT NO. 15. ELEVATIONS (Show whether D		OF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
	NA		Eddy	NM
. (heck Appropriate Box To Indicate I	Nature of Notice, Report, or (Other Data	
NOTICE OF INTENTION TO :		SUBSBQUENT REPORT OF :		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE	ABANDON* X	SHOOTING OR ACIDIZING	ABANDONMEN	T*
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
7. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.)*	PLETED OPERATIONS (Clearly state all pertine is directionally drilled, give subsurface loca	nt details, and give pertinent dates ations and measured and true vertice	, including estimated date cal depths for all markers	of starting any and sones perti-

It is our intention to continue to temporarily abandon this well due to current economic conditions. At such time that prices are more favorable, this well could be profitable. Therefore, we submit the following procedure for pressure testing the downhole equipment/casing.

- 1. Set packer at 3250'.
- 2. Pressure test downhole equipment/casing to 500 psi.

Upon approval of this procedure, we will notify the Carlsbad office to witness the testing.

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18. I hereby certify that the foregoing is true and correct SIGNED	TITLE _Petroleum Engineer	DATE _	5/30/86
(This space 10 Age to the test of test	TITLE	DATE _	6 26 84

*See Instructions on Reverse Side