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NEW MEXICO OIL CONSERVATION COMMISSION REQUIEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	KEQUESI	FUR ALLOWABLE	Effective 1-1-65
FILE / -	ALITHODIZATION TO TOA	AND INSPORT OIL AND NATURAL	
LAND OFFICE	_ AUTHURIZATION TO TRA	MATURI UIL AND NATURAL	GAS
OIL /	7	R	ECEIVED
TRANSPORTER GAS /			
OPERATOR /			1000
PRORATION OFFICE			AUG 1 - 1969
perator	KERSEY & COMPANY	V	, m, pm
ddress	MEMORI C. WALLAND		O. C. C.
ddress P. C.	Box 316, Artesia, New Mex	(ico 88210	PRIMARY UTTIUM
eason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
lecompletion	Oil Dry Ga	s 🔲	
hange in Ownership X	Casinghead Gas Conden	nsate 🔲	
change of ownership give name nd address of previous owner	Cities Service Oil Com	npany Boy 69-74	Afs, new Mer. 8824
ESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Le	ase Lease
,ease Name Mickson A	Shu jart (Y. SP		eral or Fee Fed. LC-161433
ocation Principle A	i the jarte (. si		
	Feet From The North Lin	50°	w The West
Unit Letter;	Feet From TheLin	reet rio	
Line of Section T	ownship ! 5 Range 31	E , NMPM,	Eddy cour
2			
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	ls .	
lame of Authorized Transporter of C	Il 📉 or Condensate 🔙	Address (Give address to which app	tland Texas 7.7.1
Texas Mew Mexico Dige	Lire 'c.	T	roved copy of this form is to be sent)
	asinghead Gas 💢 or Dry Gas 🦳	P. O. Box 6666, Ode	<u>.</u>
Phillips Petroleum Con	The state of the s		When
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	3-21-61
ive location of tanks.		<u></u>	
	with that from any other lease or pool,	give commingling order number:	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. F
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
vp==			
Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
·		<u> </u>	
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	all and much be counted as a succeed as
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load (epth or be for full 24 hours)	oil and must be equal to or exceed top
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date Little Man Off Little 10 Laura			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
•			
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL		Phile Condensate 20 (CT	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Granta or condensate
	D 14 D 2 C 2	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Oderid Stepania (enge_em)	J
			VATION COMMISSION
ERTIFICATE OF COMPLIA	NCE	OIL SONSER	VATION COMMISSION
		II	
hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	hand
atanian basa somolisi	I with and that the information given the best of my knowledge and belief.		chesses
	- -		CAS INSPECTUB
\mathcal{A}	<i>ii.</i>	TITLE	
	41. 6 //.	This form is to be filed	in compliance with RULE 1104.
lechal	Xrinkan'	If this is a request for al	llowable for a newly drilled or deen npanied by a tabulation of the dev
// (Si	gnature)	tests taken on the well in ac	Cordance With RULE !!!.
<i>U</i>	Clerk	All sections of this form	must be filled out completely for
(Title)		able on new and recompleted	wells.
		- 17	

(Date)

July II,

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.