# APPHOVED

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office.	Les Craces
Lease No	069033
Unit	H

RECEIVED

FEB 4 5 W V

OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF ARTESIA.
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF WATER SHOT-OFF
OTICE OF INTENTION TO CHANGE PLANS	
OTICE OF INTENTION TO RE-DRILL OR REPAIR Y	
OTICE OF INTENTION TO SHOOT OR ACIDIZE	
OTICE OF INTENTION TO PULL OR ALTER CASING	
OTICE OF INTENTION TO ABANDON WELL	
Office of Intention to Abandon well-	
(INDICATE ABOVE BY	CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	<b>February 15</b> , 19.
	1 0 ft. from $\binom{N}{3}$ line and 330 ft. from $\binom{E}{3}$ line of sec. 5
E of Section 5	193 31 E N. M. P. M.  (Range) (Meridian)
and Oddie to find	Eady New Mexico
(Field)	Eddy New Mexico (State or Territory)
an saving :	Illionosser.
e elevation of the derrick floor abo	ove sea level is <b>destionat</b> t.
	DETAILS OF WORK
te names of and expected depths to objective sa ing po	ands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme sints, and all other important proposed work)
levation reported at a later	L dere.
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meen Sand 3375*	of 8 5/8", Hio, 28# surface casing, using enough 250 sacks).
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## RECEIVED C-128 NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLATE 1 8 1960 SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE SECTION A ARTESIA, UFVERENO Operator Lease Featherstone "A" Federal Cherry Brethers Range County Unit Letter Township 31 E Eddy Actual Footage Location of Well: 330 2310 line and feet from the line feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: Shugart Acres 3580 da com 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES \_\_NO \_\_\_\_. ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES\_\_\_\_\_ NO \_\_\_\_\_. If answer is "yes," Type of Consolidation . 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner Land Description SECTION B CERTIFICATION I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief. Name Position Production Supt. Company Cherry Brothers Date February 16, 1960 <u>6<sup>3.30</sup></u> I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 2/14/60 Registered Professional Engineer and/or Land Surveyor

2000

1000

500

330 660 990 1320 1650 1980 2310 2640

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.