

AUG 7 1961

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

D. C. C. OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico August, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Donnelly Drilling Company, Inc. (Company or Operator) Well No. 1-X, in SW 1/4 NE 1/4, (Lease)

Q Sec. 5, T. 19S, R. 31E, NMPM, Undesignated Pool

Eddy

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

SW NE/4 Sec. 5

Tubing, Casing and Cementing Record

Size	Feet	Six
8 5/8	210	100
4 1/2	3540	150
2 3/8	3475	

County Date Spudded July 8, 1961 Date Drilling Completed July 25, 1961

Elevation 3569 GL & 9 Total Depth 3540 PBTD

Top Oil/Gas Pay 3480 Name of Prod. Form. Penrose

PRODUCING INTERVAL -

Perforations 3484-88, 3503-6 and 3510-13

Open Hole None Depth Casing Shoe 3540 Depth Tubing 3475

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 88 bbls. oil, 22 bbls water in 24 hrs, min. Size Choke Pump

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. oil run to tanks August 3, 1961

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None

Remarks: Well fraced w/40,000# 20/40 sand and 557 bbls. lease oil w/adomite. Formation breaking pressure 3000#, highest treating pressure 2800#, minimum 2100# with frac injection rate of 22 bbls. per min.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 7 1961, 19

Donnelly Drilling Co., Inc.

(Company or Operator)

By: J. H. Donnelly (Signature)

Title President Send Communications regarding well to:

Name Donnelly Drilling Co., Inc.

Address P. O. Box 433, Artesia, N.M.

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

1

OIL CONSERVATION DISTRICT
ARTESIA DISTRICT OFFICE

No. Copies Received 6

DISTRIBUTION

	NO. FURNISHED	
OPERATOR	3	
SANTA FE	1	
PRODUCTION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		✓
BUREAU OF MINES		

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

AUG 7 1961

FORM C-110
(Rev. 7-60)

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

SANTA FE			
FILE			✓
LAND OFFICE			
TRANSPORTER	OIL		
PRODUCTION OFFICE	GAS		
OPERATOR			

Company or Operator Donnelly Drilling Company, Inc.				Lease Donnelly Pan American Bank		Well No. 1-X	
Unit Letter G	Section 5	Township 19S	Range 31E	County Eddy			
Pool Undesignated Sluigo?				Kind of Lease (State, Fed Fee)			
If well produces oil or condensate give location of tanks		Unit Letter G	Section 5	Township 19S	Range 31E		
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company				Address (give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Company P. O. Box 1510 Midland, Texas			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected	Address (give address to which approved copy of this form is to be sent)				

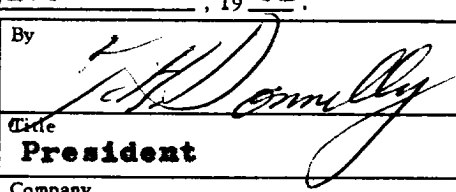

If gas is not being sold, give reasons and also explain its present disposition:
There is very little gas, which is being vented to air. Phillips Petroleum Company will be contacted and asked to determine if there is sufficient gas to warrant their purchase of it.

REASON(S) FOR FILING (please check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate . . <input type="checkbox"/>	

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 4th day of August, 19 61.

OIL CONSERVATION COMMISSION		By 
Approved by 		Title President
Title OIL AND GAS INSPECTOR		Company Donnelly Drilling Company, Inc.
Date AUG 7 1961		Address P. O. Box 433, Artesia, New Mexico