NEW MEXICO OIL CONSERVATION COMM. REQUEST FOR ALL OWARLE

| | FILE / L | 7 | AND ALLOWABLE | Supersedes Old C-104 and G-11 Eliocityo 1-1-65 |
|-------|---|---|--|--|
| | U.S.G.S. | AUTHORIZATION TO TR | AND ANSPORT OIL AND NATURA | LGAS |
| | LAND OFFICE | | | ECEIVED |
| | TRANSPORTER GAS | - | | |
| | OPERATOR / | - | | MAR 2 0 1978 |
| I. | PRORATION OFFICE | 1 | • | IX & 13/0 |
| | Tevam Oil Corporation a Division of Energy Posources Corporation O.C.C. | | | |
| | Texam Oil Corporation, a Division of Energy Resources Corporation U.C.C. | | | |
| | 2735 Villa Creek Drive, #165, Dallas, Texas 75234 | | | |
| | Reason(s) for filing (Check proper box) | | Other (Please explain) | |
| | New We!l | Change in Transporter of: | | |
| | Recompletion Change in Ownership X X | Oil Dry G Casinghead Gas Conde | ensate | |
| | Change in Ownership X | Texam Oil Corpor | | |
| | If change of ownership give name and address of previous owner | | Drive, #165, Dalla | es, Texas 75234 |
| | • | | | |
| II. | DESCRIPTION OF WELL AND | Well No. Pool Name, Including I | Formation Kind of Le | Lease No. |
| | Featherstone Federa | al l Shugart | State, Fed | eral or Fee Federal 069033 |
| | Location | | , | |
| | Unit Letter L ; 99 | O Feet From The West Li | ne and 1650 Feet Fro | m The South |
| | Line of Section 5 To | wnship 195 Range | 31E , NMPM, | Fddy County |
| | Emit of Section 3 | 135 | J111 / 11111 III | Eddy |
| III. | DESIGNATION OF TRANSPORT | | AS | |
| | Name of Authorized Transporter of Oil | or Condensate | | proved copy of this form is to be sent) |
| | Name of Authorized Transporter of Car | singhead Gas Or Dry Gas | P.O. BOX 1510, Mi Address (Give address to which app | dland, Texas 7970] proved copy of this form is to be sent) |
| | | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. P.ge. | Is gas actually connected? | When |
| | give location of tanks. | <u> L </u> | | • |
| | If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA | | | |
| • • • | | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| | Designate Type of Completic | <u>. </u> | T | P.B.T.D. |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | F.B.1.D. |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| i | | | | Depth Casing Shoe |
| | | | | Debin Cosing Shoe |
| | Perforations | | | |
| | Perforations | TUBING, CASING, AN | D CEMENTING RECORD | |
| | Perforations HOLE SIZE | TUBING, CASING, AN | D CEMENTING RECORD DEPTH SET | SACKS CEMENT |
| | | | | |
| | | | | |
| | | | | |
| ٧. | HOLESIZE | CASING & TUBING SIZE OR ALLOWABLE (Test must be a | DEPTH SET | |
| | HOLE SIZE TEST DATA AND REQUEST FOOIL WELL | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | DEPTH SET fter recovery of total volume of load of the point of the p | SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top allow- |
| | HOLE SIZE TEST DATA AND REQUEST FO | CASING & TUBING SIZE OR ALLOWABLE (Test must be a | DEPTH SET | SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top allow- |
| | HOLE SIZE TEST DATA AND REQUEST FOOIL WELL | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | DEPTH SET fter recovery of total volume of load of the point of the p | SACKS CEMENT SACKS CEMENT il and must be equal to or exceed top allow- |
| | HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure | SEPTH SET fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size |
| | TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do | DEPTH SET fier recovery of total volume of load of the for full 24 hours) Producing Method (Flow, pump, gas | il and must be equal to or exceed top allow- |
| | HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure | SEPTH SET fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size |
| | HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. | fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gae-MCF |
| | HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure | SEPTH SET fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size |
| | HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbls. | fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gae-MCF |
| | HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. | fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gae-MCF Gravity of Condensate |
| | HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) | fter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gae-MCF Gravity of Condensate |
| 1. | TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) | fter recovery of total volume of load of the pth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gravity of Condensate Choke Size |
| 1. | TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) CE egulations of the Oil Conservation | fter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gravity of Condensate Choke Size |
| I. (| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given | DEPTH SET fier recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVE MAR APPROVED MAR BY | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size /ATION COMMISSION 2 0 1978 19 |
| I. (| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given | DEPTH SET fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVED MAR | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size /ATION COMMISSION 2 0 1978 19 |
| I. (| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given | DEPTH SET fier recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVENCE MAR APPROVED MAR TITLE OIL AND GAS INS This form is to be filed in | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gae-MGF Gravity of Condensate Choke Size /ATION COMMISSION 2 0 1978 PECTOR n compliance with RULE 1104. |
| I. (| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given | DEPTH SET fter recovery of total volume of load of pith or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE OIL AND GAS INS This form is to be filled in If this is a request for all this form must be accommand. | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size /ATION COMMISSION 2 0 1978 The compliance with RULE 1104. |
| I. (| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given | DEPTH SET fier recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED MAR By | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size /ATION COMMISSION 2 0 1978 n compliance with RULE 1104. owable for a newly drilled or despended penied by a tabulation of the deviation cordance with RULE 111. |
| I. (| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given | DEPTH SET fier recovery of total volume of load of opth or be for full 24 hours Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED MAR BY | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size /ATION COMMISSION 2 0 1978 n compliance with RULE 1104. owable for a newly drilled or deepened penied by a tebulation of the deviation cordance with RULE 111. must be filled out completely for allow- wells. |
| I. (| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and recommission have been complied we | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. | DEPTH SET fier recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gos Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE OIL AND GAS INS This form is to be filed in If this is a request for sill well, this form must be accomitents taken on the well in accomitents taken on the well in accomitents taken on new and recompleted. | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size /ATION COMMISSION 2 0 1978 1 19 PECTOR In compliance with RULE 1104. Towable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111. Insult be filled out completely for allowable. Wells. |
| I. (| TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and recommission have been complied we above is true and complete to the | CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this do able for this do Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief. | DEPTH SET fier recovery of total volume of load of opth or be for full 24 hours Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED MAR BY | SACKS CEMENT il and must be equal to or exceed top allow- lift, etc.) Choke Size Gae-MCF Gravity of Condensate Choke Size /ATION COMMISSION 2 0 1978 n compliance with RULE 1104. owable for a newly drilled or deepened penied by a tebulation of the deviation cordance with RULE 111. must be filled out completely for allow- wells. |