. **				RELL.
			NEV	EXICO OIL CONSERVATION COM! SION Santa Fe, New Mexico JUN 8 1961v1sed 7/1/57
			REQU	UEST FOR (OIL) - (GAS) ALLOWABLE D. C. C. New Well
Form C-l able will	104 is to l be assign	be submi	itted in QU tive 7:00 A	the operator before an initial allowable will be assigned to any completed Oil or Gas well. JADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- A.M. on date of completion or recompletion, provided this form is filed during calendar on. The completion date shall be that date in the case of an oil well when new oil is deliv- be reported on 15.025 psia at 60° Fahrenheit. ARTESIA, NEW MEXICO 6/I/6I
			NUPETINI	(FILE)
WE AR	E HERE C. WR	BY REG LCH	20ESTING	T. ISS, R. SIE, NMPM., UNDESIGNATED Pool
	(Company	or Open	NOT)	(Lesse) TOS - 3TH MARSTANATED Pool
<u> </u>	Latter	, Sec	5	T. 190 , R. 0113 , NMPM., VALUER ANMAGE
	EDDY			County. Date Spudded 2/13/61 Date Drilling Completed 4/7/61
F	Please ind	licate loc		ElevationTotal Depth7738 PBTD Top Oil/Gas Pay346IName of Prod. FormPENBOSE
	C	В		TOP OIL/Gas PayNAME OF FIG. FORM PRODUCING INTERVAL - LANE WELLS: 3461-3487; 5462-3474
	Ŭ.	-	-	PRODUCING INTERVAL - HART WALLER & SARA-79-71-86
		G	H	Perforations DOWELL ABRASIJET: 3484-79-7I-66 Depth Depth Casing Shoe 37I5 Depth Tubing 3650
E	F	· ur .		Open HoleCasing ShoeIubingCove
				OIL WELL TEST -
L	K	J	I	OIL WELL TEST - Choke Natural Prod. Test:bbls.oil,bbls water in84 hrs,min. Size
			·	
M	N	0	P	Test After Acid or Fracture freatment (after fecture) of column of the Choke Choke load oil used): 85 bbls.oil,bbls water in 24 hrs,min. Size PTH
				GAS WELL TEST -
234	012- :	23101	W	Natural Prod. Test:MCF/Day; Hours flowedChoke Size
Tubing	,Casing	and Cemer	ting Record	Method of Testing (pitot, back pressure, etc.):
Su		Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
			_	
				Choke SizeMethod of Testing:
51	31	715	363	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and SEE BELOW
			363	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
2	11 7	637		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
2	11 7	637		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SEE BELOW Casing Tubing Date first new JUNE I, I96I Press.
2	11 7	637		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
2	11 7	637		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SEE BELOW Casing Tubing Date first new JUNE I, I96I Press.
2 /16/61	I: TR. FROM	6.51 BAT BI 3461	-87, 8	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
2 /16/61	I: TR. FROM	6.51 BAT BI 3461	-87, 8	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
J IG/G EATED ED DOI TH I2 I	I: TR. FROM	BATEI 3461 BRAS BRAS BANI ertify the	-87, 6 1J27, 2 & 75 at the info	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SEE BELOW Casing Tubing Date first new JUNE I, I96I Press.
J IG/G EATED ED DOI TH I2 I	FROM FROM WELL OOOF hereby coved	BATEI 3461 BRAS BRAS ertify the	<b>FROM</b> -87, 6 <b>SIJET</b> , 5 & 73 at the info	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
J IG/G EATED ED DOI TH I2 I	FROM FROM WELL OOOF hereby coved	BATEI 3461 BRAS BRAS ertify the CONSER	TROM -87, 6 IJET, at the info	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
J IG/G EATED ED DOI TH I2 I	FROM FROM WELL OOOF hereby coved	BATEI 3461 BRAS BRAS ertify the CONSER	TROM -87, 6 IJET, at the info	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and         sand):       SEE BELOW         Casing       Tubing       Date first new         Press.       oil run to tanks       JUNE I, I96I         Oil Transporter       TEXAS NEW MEXICO PIPE LINE Co.         Gas Transporter       NANE         Gas Transporter       S4,000F         S46I-87, 84,000F       SAND & 694 BBLS.OIL. ON 4/29/6I         S46I-87, 84,000F       SAND & 594 BBLS.OIL. ON 5/II         S 000F       SAND, I2 RCN BALLS & 587 BBLS.OIL. ON 5/II         S SHOTS EACH, AT 3484-79-7I-66. ON 5/I2/6I TREAT         SBLS.       OIL.         Main given above is true and complete to the best of my knowledge.         N.S       1961         N.S       1961         N.S       SHOT         COMMISSION       By:         AGENT
J J ATED D Dot TH I2 Approv By:	I TR. FROM WELL hereby co ved OIL C	EATEL 3461 BRAS EATEL 3461 BRAS EATEL SAUL	VATION	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and         sand):       SEE BELON         Casing       Tubing       Date first new oil run to tanks       JUNE I, I96I         Press.       oil run to tanks       JUNE I, I96I         Gas Transporter       NANE       SACI-87, 84,000 # SAND & 694 BBLS.0IL. ON 4/29/6I         Gas Transporter       NANE         S46I-87, 84,000 # SAND & 694 BBLS.0IL. ON 4/29/6I         8,000 # SAND, I2 BCN BALLS & 587 BBLS.0IL. ON 5/II         9,000 # SAND, I2 BCN BALLS & 587 BBLS.0IL. ON 5/II         5 SHOTS EACH, AT 3484-79-7I-66. ON 5/I3/6I #BELS         I BBLS. OYL.         I SHOTS EACH, AT 3484-79-7I-66. ON 5/I3/6I #BELS         I BBLS. OYL.         I BBLS. OYL.         I BBLS. OYL.         I SHOTS EACH, AT 3484-79-7I-66. ON 5/I3/6I #BELS         I SHOTS SAND, ISSION         By:       (Company or Oregon)         I Signature)       SHOP         I Send Communications regarding well to:
J J ATED D Dot TH I2 Approv By:	I TR. FROM WELL hereby co ved OIL C	EATEL 3461 BRAS EATEL 3461 BRAS EATEL SAUL	TROM -87, 6 IJET, at the info	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and         sand):       SEE BELON         Casing       Tubing       Date first new         oil run to tanks       JUNE I, I96I         Press.       oil run to tanks       JUNE I, I96I         Gas Transporter       NANE         Gas Transporter       NANE         S461-87, 84,000f       SAND & 694 BBLS.OIL. ON 4/29/6I         8,000f       SAND, I2 BCN BALLS & 587 BBLS.OIL. ON 5/II         9,000f       SAND, I2 BCN BALLS & 587 BBLS.OIL. ON 5/III         5 SHOTS EACH, AT 3484-79-71-66. ON 5/I3/6I TREAT         I BBLS. OYL.       N. C. WELCH         N. S       195         19       Company or Ornor         SHOTS       SHOT         SHOT       Strue and complete to the best of my knowledge.         N. S       195         19       Company or Ornor         Signature       SHO         AGENT       Send Communications regarding well to:

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE 1 No. Copies Received DISTRIBUTION NO. FURNISHED OPERATOR ı WHITA FE i. PROBATION OFFICE STATE LAND OFFICE U. S. G. S. TRANSPORTER FILE BUREAU OF MINES

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	NEW MEXI	CO OIL CONS SANȚA FE,	SERVATION CONEW MEXICO	OMMISSIGN	Form G-1 Revised 7/1/5	-
(File t	he original and	d 4 copies wi	th the appropr	iate district o	office)	-
	CERTIFICATE	COF COMPL	LANCE AND A	UTHORIZAT.	ION JUN -	1961 3. <b>13.</b>
Company or Op	perator W. C	. WELCH		Lease	FEATHERSTON	<u>B</u> F ed
Well No. I	Unit Lett	er_ <b>K</b> 55		Pool UND	Culu EBIGNATED	
County	DDY	Kind of Le	ase (State, Fe	d. or Patente	d) FEDERAL	
If well produce	s oil or conde	nsate, give lo	ocation of tank	s:Unit I S	<u>5 TI9S R</u>	
Authorized Tra	menorter of O	il or Condens	ate TRIAS	NEW MEXIC	O PIPE LINI	co.
Authorized ind	insporter of O	II OI OOMaciii	P. O. H	Box I5I0		
Addroga						جد دمله موبي الم
Address(G	ive address to	which appro	ved copy of thi	s form is to	be sent}	
Authorized Tra	mananter of G	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	Nore			
Authorized 1 ra	maporter of G	4.5 		Date Con	nected	
Address	ive address to	which appro	ved copy of thi	is form is to	be sent)	
If Gas is not be	ive address to	which appro	l also explain i	its present di	sposition:	
II Gas is not be	eing sold, give		t utbe emperation			
		VENTED				
Reasons for F	iling:(Please c	heck proper	box) New	Well NEW	WELL	
Change in Tra	nsporter of (C)	heck One): O	Dil() Dry Ga	s () C'head	() Condensat	:e ( )
Change in Own Remarks:	ership		() Other	Give expla	anation below)	( )

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The undersigned certifies that the Rules and Regulations of the Oil Conservation Com-mission have been complied with.

Executed this th	e 7TH day of JUNE	<u>1967</u>
		By Alachalla
Approved	MIN 0 1961 19	TitleAGENT
	ERVATION COMMISSION	Company W. C. WELCH
	Imistrong	P. O. BOX 558 Address ARTESIA, NEW NEXICO
	AS INSRECTON	

DISTRICTION NO APOK
A FE
RATION OFFICE
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NS, DATER

W.s.

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