AUTHORIZATION TO TRANSPORT OL. AND NATURAL CAS PRESENTION OF FIRE TRANSPORTER OL.		SANTA FE /	ANTA FE / REQUEST FOR ALLOWABLE		SSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
TRAINSPORTER ON A SOCIAL COMPONENTIAL CASE PRESENTING STRING Shenamdoah Oll Comporation Shenamdoah Oll Comporat		U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
Shemandosh Oil Corporation / 15/0 Takes 1500 Commerce Building, Fort Worth, Texas 76102 15 C.		TRANSPORTER OIL / GAS OPERATOR 3			RE	Chara
Total Commerce Suicing Cock proper bory Change of Cock proper bory	1.	Operator	0:1.6			1970
Change in President Company Change in President of the Common Change in Trensported of the Common Change in Common Ch		Address				J. Ç. C.
Recompletion Consequence		Reason(s) for filing (Check proper box) Other (Please explain)				SIA, OFFICE
## Modern of previous owner		Recompletion	Oil Dry Go	=		z
Test Note Personnel 1 Shugart Note			ico			
Location Designation Des	II.	Lease Name	Well No. Pool Name, Including F			. [
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS New Commentance Transporter of City 20 Concessors Address (flux address to makes approved copy of this form is to be seasy) News and Authorized Transporter of Champing Address (flux address to makes approved copy of this form is to be seasy) News and Authorized Transporter of Champing Address (flux address to makes approved copy of this form is to be seasy) News and Authorized Transporter of Champing Address (flux address to makes approved copy of this form is to be seasy) News and Authorized Transporter of Champing Address (flux address to makes approved copy of this form is to be seasy) News and Authorized Transporter of Champing Address (flux address to makes approved copy of this form is to be seasy) News and Address (flux address to makes approved copy of this form is to be seasy) New York address to makes approved copy of this form is to be seasy) The season of transporter of Champing Address (flux address to makes approved copy of this form is to be seasy) The season of transporter of Champing Address (flux address to makes approved copy of this form is to be seasy) The season of transporter of Champing Address (flux address to makes approved copy of this form is to be seasy) The season of transporter of Champing Address (flux address to makes approved copy of this form is to be seasy) The season of transporter of Champing Address (flux address to makes) The season of the seaso			rl I Shugart			ac 10 000033
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Rose of Authorized Tomospoter of Col. 2 of Condensate	Unit Letter K : 2310 Feet From The South Line and 2310 Feet From The West					
Name of Authorized Transporter of City Company		Line of Section 5 Tow	nship 19S Range	31Е , ммрм,	Eddy	County
Texas New Mexico Pipe Line Company Notes of Activations Transporter of Commenced Cost or Dry One Address (Give address to make approach copy of this form is to be sent) Address (Give address to make approach copy of this form is to be sent) If well produces oil or liquids, give location of times. K 5 198 31E If well produces oil or liquids, give location of times. K 5 198 31E If well produces oil or liquids, give location of times. K 5 198 31E If well produces oil or liquids, give location of times. K 5 198 31E If well production is commingled with that from any other lease or pool, give commingling order number. If well production is commingled with that from any other lease or pool, give commingling order number. If well production is commingled with that from any other lease or pool, give commingling order number. If well production is commingled with that from any other lease or pool, give commingling order number. If well production is commingled with that from any other lease or pool, give commingling order number. If well production is commingled with that from any other lease or pool, give commingling order number. If well production is commingled with that from any other lease or pool, give commingling order number. If well production is commingled with that from any other lease or pool, give commingling order number. If well production is commingled with that from any other lease or pool, give commingling order number. If well production is commingled with that from any other lease or pool, give commingling order number. If well production is commingled with that from any other lease of give commingling order number. If well production is commingled with that from any other lease of give commingling order number. If well production is commingled with that from any other lease of give well any other lease of give any other lease of give sent pool in the give of the give and pool in the give of the give of the give and give of the give of the give of the give of the give of t	m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of City or Condensate The Address (Give address to which approved copy of this form is to be sent)				
If well produces all or liquide, give location of taxis. If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give lease or l		Texas New Mexico Pipe	Line Company	Box 1510, Mid	land, Texas	
If well production is commingled with that from any other lease or pool, give commingling order number If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Designate Type of Completion – (X) Date Spudded Date Completion – (X) Date Spudded Date Completion – (X) Date Spudded Date Completion of Production Formation Top Oil/Gee Pay Tubing Depth Perforations TUBING, CASING, AND CEMENTING RECORD Depth Cossing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEVENT V. TEST DATA AND REQUEST FOR ALLOWABLE If ret must be after recovery of total volume of load off and must be equal to or exceed top allow ship for this depth or be for full 28 hours) VI. TEST DATA AND REQUEST FOR ALLOWABLE Length of Test Taking Pressure Casing Pressure Casing Pressure Casing Pressure Conce Size Actual Prod. During Test Oil Bable. Gas WELL Actual Prod. Test-MCF/O Length of Test (Sugmature) Vice President, Secondary Operations (File) June 16, 1970 (Date) (Date) (Date) (Date) Title Oil AND GAS INSPECTOR This form must be well companied by a link of or a newly drilled or description with multe 1164. Well cast or number, or transportance with multe 1164. Well cast or number, or transportance with multe 1164. Well cast or number, or transportance with multe 1164. Well cast or number, or transportance with fulle out completing to a newly drilled or description with full cast or number, or transportance with fulle out completing to a newly drilled or description with full cast or number, or transportance with fulle out completing to a newly drilled or completely for a slower and recognized well. Well cast or number, or transportance with fulle for each pool of conditions or number, or transportance with fulled out completely for a slower well and the completely for a slower well and the completely for slower well and the completely for slower well and the completely for slower well and the con		'Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to	which approved co	by of this form is to be sent)
Designate Type of Completion — (X) Oil Well Oas Well New Well Workover Deepen Plug Block Same Restry, Diff. New Yorkover		give location of tanks.	K 5 198 31E			
Designate Type of Completion — (X) Date Spudded Date Spudded Date Compi. Reday to Prod. Total Depth P.B.T.D. Elsvottons (DF, RAB, RT, GR, etc., Name of Freducing Formation TOP OIL/Oss Pay Tubing Depth Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of rotal volume of load oil and must be equal to or exceed top allow oble for this depth or be for full 24 hours; Date Fligt New Oil Run To Torks Date Fligt New Oil Run To Torks Date Fligt New Oil Run To Torks Canno Fleekure Actual Prod. Duting Test Actual Prod. Duting Test Oil -Bbis. GAS WELL Actual Prod. Test-MCF/O Length of Test Testing Method (pulot, back pr.) Tubing Pressure (Shut-in) Commission have been compiled with and that the information given choose compiled with and that the information given provided by a feature of the Oil Conservation Commission have been compiled with and that the information given choose of the Oil Conservation of the Oil Conservation of the Oil Conservation for the conservation of th	īV.					S. J. J.C D. H. J.D.H. Books
Elevations (DF, RAB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pey Tubing Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top across to the first New Oil Run To Totals Date First New Oil Run To Totals Date of Test Tubing Pressure Cosing Pressure Cosing Pressure Cosing Pressure Cosing Pressure Cosing Pressure Cosing Pressure (Shut-in) Testing Method (pitot, back pt.) Tubing Pressure (Shut-in) Commission have been complete to the best of my knowledge and belief. Title Oil ARD GAS INSPECTOR This form is to be filled in compliance with RULE 1164. If this is a request for silowable for a newly drilled or despected with the fill of or several of the content and the silon read and ecompacted with a NULE 1164. All sections of this form must be Econdary of condenses of conservation (Date) All sections of this form the fill did no compliance with RULE 1164. All sections of this form must be Econdary of condenses able to new and recompleted with a NULE 1164. All sections of this form the total completely for silowable for a newly drilled or despected with the fill of or search of the conservation of the conserv		Designate Type of Completion		New Well Workover	Deepen Plug	Back Same Resrv. Dim. Resrv.
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top sillow. Doile First New Cill Run To Tones Desie of Test Frequency Method (Flow, pump, gas life, etc.) Length of Test Tubing Pressure Cosing Pressure Choke Size Water-Bile. GAS WELL Actual Frod. Test-MCF/D Length of Test Water-Bile. Gas-MCF Testing Method (purot, back pr.) Tubing Pressure (Shut-in) Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief Wite President. Secondary Operations (Signalme) Vice President. Secondary Operations (Title) June 16, 1970 (Date) (Date) Depth Casing Shoe Depth Section In In It is, and VI for change of carefulny Depth Casing Shoe Depth Section In It is a sequence of index of index in It is a sequence of index in It is a subjection of the deviation of the well in accordance with NULE 1104. All sections of this compliance with RULE 1104. Fill of only Sections I, II. III, and VI for changes of carefulny in multiplication of other such careful members. Separate Forms Clotics I, II. III, and VI for changes of carefulny in Multiplication of the Complex of the Rule Provided Pro		Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load at and must be equal to or exceed top allow able for this depth or be for 124 hours) OIL WELL Date First New Oil Run To Tones Date of Test Tubing Pressure Casing Pressure Casing Pressure Coning Pressure Coning Pressure (Shut-In) Coning Pressure (Shut-In) Coning Pressure (Shut-In) Coning Pressure (Shut-In) Coning Pressure (Shut-In) Coning Pressure (Shut-In) OIL CONSERVATION COMMISSION APPROVED JUN 1 9 1970 TITLE DILAND GAS INSPECTOR This form is to be filed in complisance with Rule 1104. All sections of this form must be filed out completely for allowable for new and recompleted with. All sections of this form must be filed out completely for allowable for new and recompleted with. All sections of this form must be filed out completely for allowable for new and recompleted with. Fill out only Sections I, II. III, and VI for changes of caners with new companied by a tebulstion of the deviation she can new and recompleted while. Fill out only Sections I, II. III, and VI for changes of caners with new companied by a tebulstion of the deviation she can new and recompletely for allowable for new between the companied by a tebulstion of the deviation she can new and recompletely for allowable for new the filed out completely for allowable for new the filed out completely for allowable for new the filed for each position of the deviation she can new and recompletely for allowable for new the filed for each position must be filed for		Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!l/Gas Pay	Tub	ing Depth
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WEIL Date First New Cit Run To Tones Date of Test Tubing Pressure Casing Pressure Consign Pressure Consign Pressure (Shut-in) Testing Weikod (pitot, back pr.) Tubing Pressure (Shut-in) Testing Weikod (pitot, back pr.) Tubing Pressure (Shut-in) Tobing Pressure (Shut-in) Consign Pressure (Shut-in) Consign Pressure (Shut-in) Tobing Pressure (Shut-in) Consign Pressure (Shut-in) Tibing Pressure (Shut-in) APPROVED JUN 1.9 1970 Tibing Pressure (Shut-in) APPROVED JUN 1.9 1970 APPRO		Perforations			Dep	th Casing Shoe
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Dote First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Cusing Fressure Consing Fressure Cusing Fressure Choke Size Crowity of Condensate Choke Size Cusing Fressure Cusing Fressure Cusing Fressure Choke Size Cusing Fressure Choke Size Cusing Fressure Choke Size Conservation Cusing Fressure Choke Size Conservation Cusing Fressure Choke Size Conservation Commission have be accompanied on each set of manual for the cusing file of						
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top silizate for this depth or be for full 24 hours) OIL WELL Date First New Oil Bun To Torks Dete of Test Producing hethed (Flow, pump, gas lift, etc.) Length of Test Casing Pressure Casing Pressure Casing Pressure (Shut-In) Casing Pressure (Shut-In) Casing Pressure (Shut-In) Comparison have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Vice President, Secondary Operations (Signature, Using Pressure) Vice President, Secondary Operations (Title) June 16, 1970 (Date) (Date) Vice Pressident (Signature) (Date) Vice President (Signature) (Date) Vice President (Signature) (S		HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEMENT
OIL, WEIL Date First New Cil Run To Tanks Date of Test Freducing Method (Flow, pump, gas life, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Gas-MCF Gas-MCF Testing Method (puor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Chore Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Vice President. Secondary Operations (Signature) Vice President. Secondary Operations (Title) June 16, 1970 (Daire) June 16, 1970 (Daire) Actual Prod. During Test Casing Pressure (Shut-in) Casing Pressure (Shut-in) Chore Size OIL CONSERVATION COMMISSION APPROVED JUN 19 1970 This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despected wells, this form must be accompanied by a listolation of the cevision these to the method of the form must be filed out completely for allowable for newly drilled or despected wells. Fill out only Sections I. II. III. and VI for changes of condition should be filed for each pool in mustiful well made on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of condition should be filed for each pool in mustiful well made on the well have on the such change of condition should be filed for each pool in mustiful well made on the well have on the such change of condition should be filed for each pool in mustiful well made on the such pool of must be filed for each pool in mustiful for the filed for each pool in mustiful form must be filed for each pool in mustiful form must be filed for each pool in mustiful form must be filed for each pool in mustiful form must be filed for each pool in mustiful form must be filed for each pool in mustiful form must be filed for each pool in mustiful form must be filed for each po				•		
OIL, WEIL Date First New Cil Run To Tanks Date of Test Freducing Method (Flow, pump, gas life, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Gas-MCF Gas-MCF Testing Method (puor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Chore Size VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Vice President. Secondary Operations (Signature) Vice President. Secondary Operations (Title) June 16, 1970 (Daire) June 16, 1970 (Daire) Actual Prod. During Test Casing Pressure (Shut-in) Casing Pressure (Shut-in) Chore Size OIL CONSERVATION COMMISSION APPROVED JUN 19 1970 This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or despected wells, this form must be accompanied by a listolation of the cevision these to the method of the form must be filed out completely for allowable for newly drilled or despected wells. Fill out only Sections I. II. III. and VI for changes of condition should be filed for each pool in mustiful well made on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of condition should be filed for each pool in mustiful well made on the well have on the such change of condition should be filed for each pool in mustiful well made on the well have on the such change of condition should be filed for each pool in mustiful well made on the such pool of must be filed for each pool in mustiful for the filed for each pool in mustiful form must be filed for each pool in mustiful form must be filed for each pool in mustiful form must be filed for each pool in mustiful form must be filed for each pool in mustiful form must be filed for each pool in mustiful form must be filed for each pool in mustiful form must be filed for each po						
Date First New Cil Run To Tones Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condeneate/MMCF Grevity of Condenante Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Vice President. Secondary Operations (Fittle) June 16, 1970 (Dave) (Dave) Title Dil AND GAS INSPECTOR All sections of this form must be filled out completely for allow able on new and recompleted with accordance with Mull Elifed. Fill out only Sections I, II, III, and VI for change of condition Separate Forms. Clop must be filed for each pool in multiply Sections I, II, III, and VI for change of condition Separate Forms. Clop must be filed for each pool in multiply Sections I, III, III, and VI for change of condition Separate Forms. Clop must be filed for each pool in multiply Sections I, III, III, and VI for change of condition Separate Forms. Clop must be filed for each pool in multiply Sections I, III, III, and VI for change of condition Separate Forms. Clop must be filed for each pool in multiply Sections I, III, III, and VI for change of condition Separate Forms. Clop must be filed for each pool in multiply Sections I, III, III, and VI for change of condition Separate Forms. Clop must be filed for each pool in multiply Sections I, III, III, and VI for change of condition Separate Forms. Clop must be filed for each pool in multiply Sections I, III, III, and VI for change of condition Separate Forms. Clop must be filed for each pool in multiply Sections I, III, III, and VI for change of condition Separate Forms. Clop must be filed for each pool in multiply Sections I,	v.					
Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Clock Size OIL CONSERVATION COMMISSION APPROVED JUN 19 1970 APPROVED JUN 19 1970 BY TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepcade well, this form must be accompanied by a tabulation of the cevaluation of		OII. WELL Date First New Oil Run To Tanks				.)
GAS WELL Actual Frod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED JUN 191970 TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for sillowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the cevision feets taken on the well in accordance with RULE 1104. All sections of this form must be accompanied by a tabulation of the cevision tests taken on the well in accordance with RULE 1104. All sections of this form must be accompanied by a tabulation of the cevision tests taken on the well in accordance with RULE 1104. All sections of this form must be accompanied by a tabulation of the cevision tests taken on the well in accordance with RULE 1104. All sections of this form must be accompanied by a tabulation of the cevision tests taken on the well in accordance with RULE 1104. Fill out only Sections I, II, III, and VI for changes of condition sections of the such pool in multiply sections. Separate Forms C-104 must be filed for each pool in multiply		Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size
GAS WELL Actual Fred. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Casing Pressure (shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED JUN 19 1970 APPROVED JUN 19 1970 BY TITLE OIL AND GAS INSPECTOR This form is to be filled in compliance with RULE 1104. If this is a request for sillowable for a newly drilled or deepened will, this form must be filled our completely for allowable on new and recompleted with RULE 111. All sections of this form must be filled our completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well make or number, or transported or other such change of condition of the cash pool in multiply. Separate Forms C-104 must be filled for each pool in multiply.		Actual Prod. During Test	Cil-Bbls.	Water-Bbis.	Gas	-MCF
Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Cloke Size OIL CONSERVATION COMMISSION APPROVED JUN 19 1970 APPROVED Will that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Vice President, Secondary Operations (Signature) Vice President, Secondary Operations (Title) June 16, 1970 (Dare) Bbls. Condensate/MMCF Gravity of Condensate Gravity of Condensate Gravity of Condensate Choke Size OIL CONSERVATION COMMISSION APPROVED JUN 19 1970 BY TITLE OIL AND GAS INSPECTOR This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the convenient with RULE 1104. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III. and VI for changes of condition Separate Forms C-104 must be filled for each pool in multiply						
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION APPROVED JUN 19 1970 APPROVED JUN 19 1970 Title BY Title OIL AND GAS INSPECTOR Title Title OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for e newly drilled or deepened well, this form must be accompanied by a tabulation of the cevialism tests taken on the well in accordance with RULE 110. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiply		GAS WELL			<u> </u>	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Dun 19 1970		Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gra	√ity of Condensαte
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Cho	ke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY OIL AND GAS INSPECTOR This form is to be filled in compliance with Rule 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation will, this form must be accompanied by a tabulation of the deviation of the sets taken on the well in accordance with Rule 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiply	¥I.			ILIN 1 9 1070		
TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation of the staken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply.		Commission have been complied with and that the information given		1.10 mossett		
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the cevial or tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply.						
Well, this form must be accompanied by a tabulation of the deviation of the section of the form must be filled out completely for allow able on new and recompleted wells. June 16, 1970				This form is to be filed in compliance with RULE 1104.		
Vice President, Secondary Operations (Title) All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. (Date) Separate Forms C-104 must be filed for each pool in multiply				"I want this form must be accompanied by a labulation of the Goviation		
June 16, 1970 Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition (Date) Separate Forms C-104 must be filed for each pool in multiply			All sections of	All sections of this form must be filled out completely for allow-		
(Date) Well name or number, or transporter, or other such change of conditions Separate Forms C-104 must be filed for each pool in multiple		·		Fill out only S	notices I II III	and VI for changes of owner,
		·		Separate Forms C-104 must be filed for each pool in multiply		