

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

JUN 7 1961 Form C-104,
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE ☐ O. C. C. New Well
ARTESIA, OFF REcompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Houston, Texas

6/5/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Curtis Hankamer

Texaco-Federal

Well No. 1, in NE 1/4 SE 1/4

(Company or Operator)

(Lease)

I 6

T 198

R 31E

NMPM, ~~Blind~~ *Calvin* Pool

Unit Letter

Eddy

County Date Spudded 4/15/61

Date Drilling Completed 5/28/61

Please indicate location:

Elevation 3184 Total Depth 3449 PBD 3391

Top Oil/Gas Pay 3184 Name of Prod. Form. Queens

PRODUCING INTERVAL -

Perforations 3184-87, 3194-97, 3210-14, 3216-18, 3222-25

Open Hole Depth 3346 Depth Casing Shoe 3140

OIL WELL TEST -

Natural Prod. Test: 180 bbls. oil, 18 bbls water in 24 hrs, 0 min. Choke Size 12/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 180 bbls. oil, 18 bbls water in 24 hrs, 0 min. Choke Size 12/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. NE Acid, 21,000 gals oil, 42,000# sand

Casing Press. sealed Tubing Press. 170 Date first new oil run to tanks 6/3/61

Oil Transporter Permian

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	769	50
4 1/2	3346	150
2	3140	packer

Remarks: Well producing thru 2" tubing set on packer.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 7 1961, 19

Curtis Hankamer

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

By: Phil C. Hankamer

Title Engineer

Send Communications regarding well to:

Name Curtis Hankamer

Address 1422 Bank of the S.W. Bldg, Houston 2 Tex.

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received 4		
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BUREAU OF MINES		2

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55
RECEIVED
JUN 7 1961
O. C. C.
ARTESIA, OFFICE

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Curtis Hankamer Lease Texasco-Federal
Well No. 1 Unit Letter I S 6 T 198 R 312 Pool ~~41220000~~ Culver Unit
County Eddy Kind of Lease (State, Fed. or Patented) Federal
If well produces oil or condensate, give location of tanks: Unit I S 6 T 198 R 312
Authorized Transporter of Oil or Condensate Permian

Address P.O. Box 3119 Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas _____
Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Small amount of casinghead gas being flared.

Reasons for Filing: (Please check proper box) New Well (X)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: (Give explanation below)

New well. Permian will truck oil until a pipeline connection is made.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 5 day of June 19 61

By Phil C. Hankamer
Title Engineer

Approved JUN 7 1961 19

Company Curtis Hankamer
Address 1422 Bank of the Southwest Bldg.
Houston 2, Texas

OIL CONSERVATION COMMISSION
By M. L. Armstrong
Title OIL AND GAS INSPECTOR

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