NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Shugart Pool 12/19/61 (Place) (Date)	12/19/61 (Date)	
	- 115DI	. n.v. n.i	COURCE	NG AN ALLOWABLE FOR A WELL KNOWN AS:		
			-	Well No. 2 in MW 14 SE 14		
	(Company	v or Ope	rator)	(Lease)		
J		, Sec.	6	T 19S , R 31E , NMPM., Shugart Poo	d	
Ump	Eddy			County. Date Spudded 7/22/53 Date Drilling Completed 9/20/61		
	lease inc			County. Date Spudded 7/22/53 Date Drilling Completed 9/20/51 Elevation 3534 Total Depth 3450 PBTD 31446 Top Oil/Gas Pay 3320-3328 Name of Prod. Form. Queen	_	
				Top Oil/Gas Pay 3320-3328 Name of Prod. Form. Queen	_	
ע	C	В	A	PRODUCING INTERVAL -		
			<u> </u>	Perforations 3194 - 3214, 3320 = 3328		
E	F	G.	H	Open Hole Depth Casing Shoe 3446 Tubing 2000 3		
				OIL WELL TEST -		
L	K	J	I	Natural Prod. Test: 23 bbls.oil, 92 bbls water in 24hrs, 0 min. Size	Rone	
		0		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of	,	
M	N	0	P	Choke	<u>n</u> e	
				GAS WELL TEST -	_	
2310 F	r SL 1	650 F	r EL	load oil used): 23 bbls.oil, 92 bbls water in 24 hrs. 0 min. Size 30 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed 105 thoke Size Method of Testing (pitot, back pressure, etc.): DFC 2 by Hours flowed Test After Acid or Fracture Treatment: Method of Testing (pitot) by Hours flowed		
			nting Recor	Method of Testing (pitot, back pressure, etc.): NFC 2.6	-	
Size	•	Feet	Sax	Test After Acid or Fracture Treatment: Met/Day Hours flowed	_	
0.0	· (0 0			Test After Acid or Fracture Treatment: Choke Size Method of Testing: Met/Day: Hours flowed CFFICE ARTESIA. CFFICE	_	
8-5	/8 8	65	1105XS 1205XS		=	
5-1	/2 3	446	Pozmix	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and		
	2	800		sand): 800 gals 15% NE Acid, 20,000 gals Frac-oil, 29,000 #sd. Casing Press. Tubing Date first new oil run to tanks 11/27/61	-	
2		000			-	
1				Cil Transporter Texas New Mexico Pipeline Co		
				Gas Transporter Phillips Petroleum Co.	· / / · ·	
Remark	s:		**.		p	
			••••••••••••••••••••••••••••••••••••••			
T L			at the info	ormation given above is true and complete to the best of my knowledge.		
Approve		DEC	26 150	Curtis Hankamer		
whhtone	··········			(Company or Operator)		
	OIL C	ONSE	RVATION	COMMISSION By: Phil C. Hankamesignature)	~•	
`	mit		7	Fradram (France)		
Ву:/	1/1/	11.2	richt.	Title Send Communications regarding well to:	-	
Title	a # (***	AS INSPEC	Constd a Unablance		
				Name Carolo Manamer	_	
				1/22 Bank of the Southwest		

NEW MEXICO OIL CONSERVATION COMMUSION Form G-110 SANTA FE, NEW MEXICO Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Op	erator	Curtis Henkemer	Lease	caro-Federal
Well No. 2	Unit I	Letter J S 6 T	198 R 318 Pool Shugar	t Pool
County	Eddy	Kind of Lease	(State, Fed. or Patente	d) Foderal
If well produce	s oil or co	ndensate, give loca	tion of tanks: UnitS_	6 T 105 R 31F
Authorized Tra	nsporter o	f Oil or Condensate	Terms New Mexico Pip	olim Co
Address	P. O. 3:	x 1510, Midland,	Texas copy of this form is to t	
				oe sent)
Authorized Tra	naporter o	f Gas Phillips	Petroleum Co.	
Address	Partlesvil	le, Oklahoma	copy of this form is to t	ected 11/27/61
II Gas is not be	ang sora, g	give reasons and all	so explain its present dis	
Reasons for Fi	ling:(Pleas	e check proper box) New Well	()
Change in Tran	aporter of	(Check One): Oil () Dry Gas () C'head (Condendate ()
Change in Owne	ership	()	Other XX (Give explan	+)
Remarks:			(Give explan	nation below)
				RECEIVED
Change in	pool desi	gration from Culwir	(Q) to Gaugart Pool.	DEC 2.6 1961
The undersigne mission have b	d certifies een compli	that the Rules and ed with.	Regulations of the Oil Co	O. C. C. onservagion Com-
Executed this th	neda	y of	19	•
			By 4/1/	Hulland
Approved	DEC 26 19	19	Title Engineer	ner
		COMMISSION	Companyontis Henk	Amer
-	meistr		Address 1422 Bank o	f the Southwest
litle of the	BAS INSPECT		Houston 2.	Tovas