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Owners

August 30, 1966 ate)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

DESCRIPTION OF WELL AND LEASE Lease Name TEXTAGO FORGETS  2 SINGERT QUARTE CONTROL 198 STORE FORMATION OF THE PROPERTY OF THE ST. Line and 2310 Feet From The	LAND OFFICE	RECLIVED				
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Compared to Continue to Contin	Reason(s) for filing (Check proper bo	esta New Mexico 0021	Other (Please explain)	Change lease name		
Consequence   Co	· —		Sz & Wz Pro	duction to		
Consequence   Co	Recompletion	Oil Dry Ga	s 📃 Texaco Fede	ral		
DESCRIPTION OF WELL AND LEASE Lease Notes Texaco Pederal 2 Sugart Quadratic tuni Lentes J 1650 Foot From The EL Line and 2310 Feet From The EL Line of Section 6 Township 198 Hame 318 NOWER RAGY Cour DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS State of Admirates Transporter of Cit De Of Condenses Texaco Section 6 Township 198 Hame 318 NOWER RAGY Cour DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS State of Admirates Transporter of Cit De Of Condenses Texaco Section 6 Township 198 Hame 6 Townshi	Change in Ownership	Casinghead Gas Conder				
DESCRIPTION OF WELL AND LEASE  Leaves Name  Performed William Pool Name, Pool Name, Incidence Formation Rand of Leave Forderal  2 Surgart Quade Rand Rand Rand Rand Rand Rand Rand Rand	If change of ownership give name and address of previous owner	Curtis Hankamer, 1421	Bank of the South	west		
Texaco Pederal  2 Sugart Queen  Strong Pederal  2 Sugart Queen  Strong Pederal  2 Sugart Queen  Strong Pederal  Strong Pederal	•		ton, Texas 77002			
Designation   Tensporter   Township   198   Line and 2310   Feet From The SI	Lease Name	Well No. Pool Name, Including F				
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Name of Authorized Transporter of Cil 20  Texas New Mexico Pipeline  Note of Authorized Transporter of County Pipeline  Note of Transporter	Line of Section 6 To	ownship 198 Range 3	lk , nmpm, Rdd	<b>y</b> Count		
Name of Authorized Transporter of Cil 20  Texas New Mexico Pipeline  Note of Authorized Transporter of County Pipeline  Note of Transporter	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	as			
Name of Authorized Transporter of Casingbead Gas X of Day Gas The Hillian Petroleum Company  If well produces oil or liquids, and the state of the s	Name of Authorized Transporter of Of	or Condensate	Address (Give address to which approved copy of this form is to be sent)			
It well production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Some Resty. Diff, Re Designate Type of Completion — (X)  Date Studded Dete Compl. Ready to Prod.  Total Despit Performance  Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Tubing Depth  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING a TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a called for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a called for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a called for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a called for this depth or be for full 24 hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a called for this depth or be for full 24 hours)  Testing Method (Furth, Each Pr.)  Tobing Pressure (Shut-in) (Choke Size  OIL CONSERVATION COMMISSION SEP 2 1 1956  APPROVED SEP 2 1 1956  APPROVED SEP 2 1 1956  Title OIL AND GAS INSPECTION  If this is a request (or allowable for a newly drilled or depth is stated on the well in accordance with RULE 110-4.  If this is a request for allowable for a newly drilled or depth is stated on the well in accordance with RULE 110-4.  If this is a request for allowable for a newly drilled or depth is stated in the filled out completely for allowable for allowable for the device the filled out completely for allowable for allowable for allowable for allowable	Name of Authorized Transporter of Co	usinghead Gas Or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Dete Compl. Ready to Frod.  Dete Spudded  Dete Compl. Ready to Frod.  Dete Spudded  Dete Compl. Ready to Frod.  Total Depth  Fib.T.D.  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top a coll. WELL  Date First New Oil Fun To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  Length of Test  Actual Prod. Test-MCF/D  Length of Test  Certificate of Compliance  Length of Test  Actual Prod. Test-MCF/D  Length of Test  Certificate of Compliance  Certificate of Compliance  Length of test  Tubing Pressure (shut-in)  Cheke Size  OIL CONSERVATION COMMISSION  SEP 2 1 1966  SEP 2 1 1966  TITLE OIL AND GAS IMSPECTOR  This form is to be filled in compliance with RULE 1104.  If this is a exquest to a slowable for a newly drilled or deep many to the state on the well in accordance with RULE 1104.  Attual Of Completion of the form is to the filled in complistence with RULE 1104.  Attual Of Completion of the form is the filled in completely for all states on the well in accordance with RULE 1104.  Attuation of the first form must be accompanied by a tabulation of the device test is taken on the well in accordance with RULE 1111.  Attuation of the first pass of this form must be accompanied by a tabulation of the device test is taken on the well in accordance with RULE 1111.	Phillips Petroleum	Company	Bartlesville, Okla	ahoma When		
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GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  OIL AND GAS INSPECTOR  This form must be accompanied by a tabulation of the device well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 1104.  All sections of this form must be filled out completely for all	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Description Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION COMMISSION  SEP 2 1 1966  APPROVED  SEP 2 1 1966  Title  OIL AND GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 1104.  All sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of the device the sections of the device the sections of the device the sections of the s	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Title  OIL CONSERVATION COMMISSION  SEP 2 1 1966  APPROVED  SEP 2 1 1966  Title  OIL AND GAS INSPECTOR  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable for a new properties of the sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of this form must be filled out completely for all sections of the device the sections of this form must be filled out completely for all sections of the device the sections of the device the sections of the device the sections of the sections		1000				
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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.