NEV. AEXICO OIL CONSERVATION COMN. SSION E E I V E prorm C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWARDE 14 1962 New Well ROBBINSTON

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well.

Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-104 present. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered to the case of an oil well when new oil is delivered to the case of an oil well when new oil is delivered to the case of an oil well when new oil is delivered to the case of an oil well when new oil is delivered to the case of an oil well when new oil is delivered to the case of an oil well when new oil is delivered to the case of an oil well when new oil is delivered.

| Sec. | العسيد | OIL CO CTIVE AP A. Hanson Company or O | 1, 157 | NG AN ALLOWABLE FOR A WELL KNOWN AS: 70 Hodges Federal , Well No. 1 , in SE 1/4 SE (Lesse) |
|--|---|---|--------------|---|
| Please indicate location: Please indicate location: Size Depth Size Depth Size Depth Size Depth Size Depth De | J | | | |
| Top Oil/Gas Pay 3187 Name of Prod. Form. Queen Top Oil/Gas Pay 3187 Name of Prod. Form. Queen PRODUCING INTERVAL - Perforations 2/ft, @ 3187-90, 3197-99, 3201-03, 3207-05, 3213-19, 3 Depth Depth Depth Casing Shoe 3319 Tubing 3185 OIL WELL TEST - Natural Prod. Test: Nome bbls.oil,bbls water inhrs,min. Size | • | | | County Date Spudded 3-8-62 Date Drilling Completed 3-16-62 |
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| Depth Casing Shoe 3319 Depth Tubing 3185 L K J I Natural Prod. Test: Nome bbls.oil, bbls water in hrs., min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): 78 bbls.oil, 2 bbls water in 24 hrs., min. Size GAS WELL TEST - NATURAL Prod. Test: MCF/Day; Hours flowed Choke Size Wethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: 8-5/8 198 50 Choke Size Method of Testing: Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size MCF/Day; H | D | C B | A | PRODUCING INTERVAL - |
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| N | L | KJ | I | Cho Natural Prod. Test: none bbls.oil, bbls water in hrs, min. Siz |
| Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand): 250 gal. acid: 20,000 gal. all & 30,000 acond Casing Tubing Date first new Press. oil run to tanks March 27, 1962 Oil Transporter Texas-New Mexica Pipeline Co. Gas Transporter Phillips Petroleum Co. Thereby certify that the information given above is true and complete to the best of my knowledge. ACIC CONSERVATION COMMISSION By: March 21: Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size McCF/Day; Hours flowed Choke Size MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size McCF/Day; Hours flowed Choke Size McCF/Day; Hours flowed Choke Size MCF/Day; Hours flowed Choke Size McCF/Day; Hours flowed Cho | M | N O | | Choke load oil used): 78 bbls.oil, 2 bbls water in 24 hrs, min. Size |
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| OU CONSERVATION COMMISSION By: Many J. Company or Operator) | · • • • • • • • • • • • • • • • • • • • | ereby certify | | |
| OIL CONSERVATION COMMISSION By: Marry (Signature) | I h | | 1302 | 19 |
| | | d | •••••••••••• | (Company or Operator) |

| | | OIL COMPERMATION COMMISSION |
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office) ELEIVED

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APR 4 1962

| O TRANSPORT OIL AND NATURAL GAS |
|--|
| Company or Operator Ernest A. Honson Lease Hodges Foderal A. Defice |
| Well No. 1 Unit Letter P S 6 T 19-S R 31-E Pool Shugart Question |
| County Eddy Kind of Lease (State, Fed. or Patented) Federal |
| If well produces oil or condensate, give location of tanks: Unit P S 6 T 19-S R 31-E |
| Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Co. |
| Address Midland, Texas (Give address to which approved copy of this form is to be sent) |
| (Give address to which approved copy of this form is to be sent) |
| Authorized Transporter of Gas Phillips Petroleum Co. Address Bartlesville, Oklahome |
| Address Bartlesville, Oklahome |
| Address (Give address to which approved copy of this form is to be sent) |
| If Gas is not being sold, give reasons and also explain its present disposition: |
| Reasons for Filing:(Please check proper box) New Well |
| The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. |
| Executed this the 2nd day of April 19 62 |
| By Harry J. Schram |
| Approved APR 4 1962 19 Title Geologist |
| OIL CONSERVATION COMMISSION Company Ernest A. Honson |
| By MI Arriving Address P. O. Box 1515 |
| Title ML AND GAS INSPECTOR Reswell, New Mexico |

| OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE | | | | | | |
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Section 1