STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT	-		Form C-104 Revised 10-1-78
•• •* ••••• ••••		TION DIVISION	
DISTRIBUTION	SANTA FE, NEW		
LAND DEFICE	REQUEST FOR	REQUEST FOR ALLOWABLE	
TRANSPORTER OAL	AND		RECEIVED BY
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		MAY 0 1 1984	
Marbob Energy Corpo	pration		O. C. D.
Address		······································	ARTESIA OFFICE
P.O. Drawer 217, A:		Other (Please explain)	
Reason(s) for filing (Check proper bo New Well	z) Change in Transporter of:	Uner is lease explaint	
Recompletion	CII X Dry Co	• 🔲 Effective 5,	/1/84
Change in Ownership	Casingheod Gas Conder	nsate	
If change of ownership give name			
and address of previous owner			
L DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lea	LCease No.
Lease Name Hodges Fed.		the SR B-y State, Fode	ral or Foo Fed. 065244A
Location	90 South	330	East
Unit Letter:	90 Feel From The South Lin	e and Feet From	n The
Line of Section 6 T	mahip 195 Range 3	IE , NMPM, Edd	dy County
	THE OUT AND MATURAL CA	c	•
Nome of Authorized Transporter of C	TER OF OIL AND NATURAL GA	Andress (Give badress to which app	roved copy of this form is to be sent)
Navajo Crude Oil Purc	hasing Co., Trucking	P.O. Dr. 175, Artesia	, N.M. 88210 roved copy of this form is to be sent)
Name of Authorized Transporter of Co	asingh eat Gas or Dry Gas	Address (Give Baaress to which app	
	Unit Sec. Twp. Rge.	is gas octually connected?	Vhen
If well produces oil or liquids, give location of tanks.	P 6 19S 31E	NO	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oii Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Designate Type of Complet	1		
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SALKS CEMEN
		1	il and must be equal to or exceed top allow
". TEST DATA AND REQUEST I OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos	41j1, 2 1C.J
Length of Test	Tubing Pressule	Casing Pressure	Choke Size
Actual Prod. During Test	C11-Bble.	Water-Bbla.	
L			
GAS WELL	······································		Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	
Teating Method (puol, back pr.)	Tubing Presews (Shat-in)	Cosing Pressure (fbut-10)	Choke Size
. CENTIFICATE OF COMPLIA!	(CE		ATION DIVISION 1994
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 0 3 1984	
		This form is to be filed I	n compliance with EULE 1104.
(General and	(Ini		tomable for a newly drilled or deepens
(Signature)		well, this form must be accompanied by a tradition of the devictor.	
Productio		All sections of this form able on new and incompleted	must be filled out completely for allow wells.
(Title) 4/30/84			TI IT and VI for changes of owner
(Dote)		Fill out only Sertions 1, 11, 110, and the such change of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl	
		remoleted wells.	