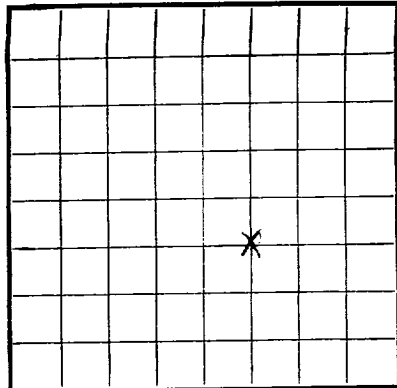


Form 9-330



LOCATE WELL CORRECTLY

RECEIVED UNITED STATES
AUG 9 1961 DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOU. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC-069033-A
LEASE OR PERMIT TO PROSPECTRECEIVED
AUG 10 1961
D. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company Neil E. Salsich Address 716 1st Nat'l Bank Bldg. - Midland, Tex
Lessor or Tract Continental Federal Field Wildcat State New Mexico
Well No. 1 Sec. 9 T 19S R. 31E Meridian NMPM County Eddy
Location 1980 ft. N. of S. Line and 1980 ft. W. of E. Line of Sec. 9 Elevation 3551
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed [Signature]Date 8/7/61Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling 6/10, 1961 Finished drilling 7/25, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2750 to 2752 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10"			Used	815	Baker				surface
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10"	815	50	pumped		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	648		Red Beds & Sand
648	800		Anhy & Red Shale
800	2195		Salt
2195	2370		Anhy & lime
2370	2670		Salt, shale & anhy
2670	2730		lime
2730	2750		sand
2750	2760		lime

FROM

TO

TOTAL FEET

(OVER)

FORMATION

16-43094-4

FORMATION RECORD—Continued

