

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico May 8, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Pan American Petroleum Corporation Greenwood Unit, Well No. 7, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)
H 12, T 19S, R 31E, NMPM, Undesignated Pool

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980' FN x 660' FE Lines

Tubing, Casing and Cementing Record

Size	Feet	Six
13 3/8"	875	650
9 5/8"	4683	850
7" x 1/2"	12,188	11,164
2 3/8"	11,164	

County Date Spudded 1-7-62 Date Drilling Completed 3-20-62
Elevation 3640 RMB Total Depth 12,794 PBTD 11,164

Top Oil/Gas Pay 11,136 Name of Prod. Form. Strawn

PRODUCING INTERVAL -

Perforations 11,136-60 w/4JSPP
Open Hole Depth Casing Shoe 12,205 Tubing 11,164

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 206 bbls. oil, 1 bbls water in 24 hrs, min. Size 16/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2500 Gal. 15% HCl

Casing 10300 Tubing Date first new Press. Packer Press. 525 oil run to tanks 4-15-62

Oil Transporter Permian Corporation (trucks)

Gas Transporter

Remarks:

7" Casing tied into 4 1/2" @ 10,369'
4 1/2" Casing landed @ 12,188'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAY 31 1962, 19

Pan American Petroleum Corporation

Original Sign (Company or Operator)

V. E. STALEY

By: (Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

Title: Area Superintendent

Send Communications regarding well to:

Name: V. E. Staley

Address: Box 68 Hobbs, New Mexico

[illegible][illegible]

He also said:

1. *Chlorophyll a* and *Chlorophyll b* were determined by the method of Lichtenthaler and Whistler (1972). The total chlorophyll content was determined by the method of Arar and Cook (1980).

U. S. C. S.

TRANSFORME

[illegible]

BUREAU OF LIAISON