OIL CONSERVATION DIVIS ON P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DISTRIBUTION

FANTAFE

FILE

F

Production Clerk (Title)

> 4/30/84 (Date)

DECEWED BY

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filled for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND OPERATION OPERAT				MAY 0 1 1984 O. C. D. ARTESIA, OFFICE	
P.O. Drawer 217, Art Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil X Dry Gar	F= 1	explain) stive 5/1,	/8.4	
If change of ownership give name and address of previous owner	Casingheod Gas Conden	3010			
DESCRIPTION OF WELL AND I Lease Name Tidewater FE Location Unit LetterJ : 1980	Well No. Pool Name, Including Fo	es SR-North	Kind of Lease State, Federal Feet From T	or Fee Fed.	Lease No. NM 06813
7.0		BIE , NMPM,	Eddy		County
Name of Authorized Transporter of Cil Navajo Crude Oil Put Kame of Authorized Transporter of Cas If well produces oil or liquids,	chasing Co., Trucking	S Address (Give address to P.O. Dr. 175, Address (Give address to Is gas actually connected NO	Artesia,	N.M. 88210 ed copy of this form is t	
If this production is commingled wit COMPLETION DATA				[p] - p - (c - p -	'v. Dill. Res'v.
Designate Type of Completio	n — (X) Gas Well	New Well Workover	Deepen	1	, Ditt. Nes-v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD		SACKS CEN	IENT
TEST DATA AND REQUEST FO	OR ALLOWABLE. (Test must be a)	iter recovery of total volum	e of load oil i	i and must be equal to or a	exceed top allow
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours; Producing Method (Flow,			
Length of Teet	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.		Gas-MCF	
CACHENIA		·			
GAS WELL Actual Prod. Teet-MCF/D	Length of Teet	Bbis. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-	in)	Chake Size	
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION MAY 0 3 1984			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By Lodie A. Clements			
Signalwa)		TITLE Supervisor District II This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despensively, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.			