

A 10x10 grid with an 'X' in the 4th column and 6th row.

LOCATE WELL CORRECTLY

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Burleson & Huff Address Box 935, Midland, Texas
Lessor or Tract Sun-Federal Field Hackberry State New Mexico
Well No. 2 Sec. 20 T. 19-S R. 31-E Meridian NM County Eddy
Location 1290 ft. $\begin{Bmatrix} N. \\ S. \end{Bmatrix}$ of S Line and 990 ft. $\begin{Bmatrix} E. \\ W. \end{Bmatrix}$ of W Line of Section 20 Elevation 3406
(Check box only)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 13, 1962

~~Title~~_____

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-5, 1962 Finished drilling 4-9, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by $\mathcal{G}$)

(Delete gas by 5)

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 240 to 250 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	637	50	Pump & Plug	10 #1 gal.	10 sacks

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____

[illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from Surface feet to 2302 feet, and from _____ feet to _____ feet

DATES

....., 19..... Put to producing 19.....

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity °Bé _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Kersey Drilling Company _____, Driller _____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	80	80	Sand and Caliche
80	170	90	Red Beds
170	340	170	Anhydrite
340	590	250	Red Beds and gyp
590	1860	1270	Salt and Anhydrite
1860	2052	192	Anhydrite
2052	2302	250	Sand and Lime
	2302	Total Depth	
	590	Top Salt E. L.	
	1860	Base Salt E. L.	
	2052	Top Yates E. L.	

AT THE END OF COMPLETE DRILLER'S LOG, A CHECK FOR TYPES, STATE WHEREVER THERE ARE BLANK SAMPLES.

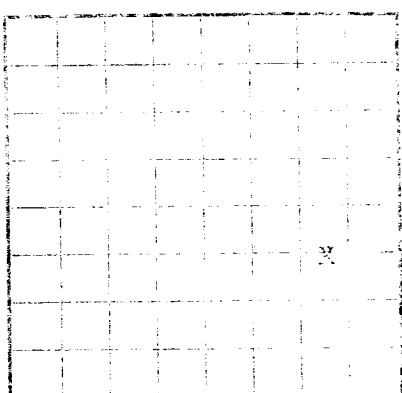
LOG OF OIL OR GAS WELL

APR 18 1962

RECEIVED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

UNITED STATES

U. S. LAND OFFICE
12-60362-2
12-60362-2



LOCATE WELL CORRECTLY

Company: Am-Industrial
Lessor or Tract: Am-Industrial
Well No.: 1
Section: 36 T. 13N R. 31E Meridian 10N
Line of 1 of 1 Line and 36 ft. W
Elevation 3400
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed: [Signature]

Date: April 18, 1962
Title: Oil Well
The summary on this page is for the condition of the well at above date.

Commenced drilling: 4-2-62 Finished drilling: 4-2-62
OIL OR GAS SANDS OR NONES
(Denote gas by G)

No. 1 from 0 to 0
No. 2 from 0 to 0
No. 3 from 0 to 0

IMPORTANT WATER SANDS

No. 1 from 0 to 0
No. 2 from 0 to 0

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD

Amount of mud used	Method used	Kind of shale	Out and pulled from	Ported	Purpose
40 sacks	2 1/2 in.	10 1/2 in.		From	To

PLUGS AND BRIDGES

Depth set 0 Length 0

SHOOTING RECORD

Depth cleaned out	Depth shot	Shot	Quantity

TOOLS USED

Roading tools were used from 0 feet to 0 feet and from 0 feet to 0 feet.
Cable tools were used from 0 feet to 0 feet and from 0 feet to 0 feet.

DATES

Put to producing: 10
The production for the first 24 hours was 0 barrels of fluid of which 0 % was oil.
It was well, on 10 per 24 hours 0 sediment.
Flow pressure, lbs. per sq. in. 0

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD

FORMATION	TOTAL FEET	TO—	FROM—
Sand and shale	280	2700	2700
Shale	100	1800	1800
Shale	100	1700	1700
Shale	100	1600	1600
Shale	100	1500	1500
Shale	100	1400	1400
Shale	100	1300	1300
Shale	100	1200	1200
Shale	100	1100	1100
Shale	100	1000	1000
Shale	100	900	900
Shale	100	800	800
Shale	100	700	700
Shale	100	600	600
Shale	100	500	500
Shale	100	400	400
Shale	100	300	300
Shale	100	200	200
Shale	100	100	100