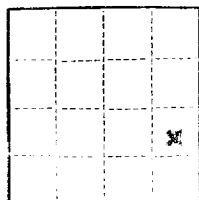


(SUBMIT IN TRIPLICATE)

Land Office LCLease No. 063622

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

P. 677-17

SUNDRY NOTICES AND REPORTS ON WELLS 1959

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Texas Crude Oil Company
Tennessee-Federal

October 3, 1959

Well No. 1-21 is located 1980 ft. from N line and 660 ft. from E line of sec. 21
S WNE/4 SE/4 Sec. 21 T-19-S R-31-E NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Wildcat Eddy County New Mexico
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 3528 ft. (est.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

- 9-25-59: Perf. 2450 - 53' w/4 jets/ft. Ran 2" tbg. set @ 2482'. Pier. 2372'. Seat nipple 2361'. Swabbed dry. No fluid & no shows. Acidized 250 gals. mud acid. Max. pressure 3000, broke to 1200. Swabbed salty sul. water.
- 9-26-59: Acidized 1000 gals. 15%, 600#, 1/3 BPM. Swabbed load & acid water. SI overnight. Swabbed sul. water. No shows oil or gas.
- 9-28-59: Pulled tbg. & set Baker bridge plug 2365'. Perf. csg. 2340-52', 4 jets/ft. Ran tbg. & treated 500 gals. mud acid. Pressure broke 1800# to 1100#. Well on vacuum 15 mins. Swabbed tbg. dry. No shows oil or gas.
- 9-30-59: Freed 10,000 gals. oil, 15000# sand. Pressures 1600-1200#, 23 BPM. Flowed back 3 bbls. & died. Ran tbg. 480 bbls. load oil to recover. Now swabbing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Texas Crude Oil CompanyAddress 1201 V & J Tower Bldg.Midland, TexasBy J. R. HowardTitle Petroleum Engineer