

REQUEST FOR (OIL) - (GAS) ALLOWABLE

DEC 22 1960

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas  
(Place)

December 19, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Paul E. Haskins  
(Company or Operator)

Southern-Federal Well No. 3  
(Lease)

in NE 1/4 SE 1/4

I, Eddy  
Unit Letter

Sec. 30 T. 19s

R. 31e

NMPM,

North Hackberry - y of the Pool

Eddy

County. Date Spudded. 11-2-60

Date Drilling Completed 11-20-60

Please indicate location:

Elevation 3464

Total Depth 2280

PBTD 2280

Top Oil/Gas Pay 2270

Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations

Open Hole 2280

Depth

Casing Shoe 2270

Depth

Tubing 2260

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. acid

Casing Press. 0 Tubing Press. 0 Date first new oil run to tanks 12-10-60

Oil Transporter Cactus Petroleum Company

Gas Transporter

Tubing, Casing and Cementing Record

Size	Feet	Sizes
8-5/8	665	100 sx.
4-1/2	2270	125 sx.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 22 1960, 19

Paul E. Haskins

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Paul E. Haskins  
(Signature)

Title Owner

Send Communications regarding well to:

Name Paul E. Haskins

Address 801 1st. Natl. Bank Bldg., Midland, Tex.

By: M. L. Armstrong

OIL AND GAS INSPECTOR

Title

OIL CONSERVATION COMMISSION  
AGRICULTURAL OFFICE

Mr. George F. [unclear]

DEPT. OF AGRICULTURE

OPERATOR

DATE

PRODUCTION OF

STATE LAND OFFICE

U. S. S.

TRANSFER

FILE

BUREAU OF LANDS