		<u> </u>			
٢	NO. OF COPIES RECEIVED 4				
-	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  Form C-104 Superceder Old C-104 and C-116 PEC E   Executive D  1-65			
-	SANTA FE /			Supersedes Old C-104 and C-110	
<b> </b>	FILE /			E   EffectiveH-1-65	
ŀ	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
f	LAND OFFICE	MAY 6 1970			
1	RANSPORTER OIL /				
	GAS		n	, C. C.	
	OPERATOR /		L) APTC:	EIA, DEFIC	
1.	PRORATION OFFICE	<del></del>	AKIT		
	Dependent David C. Collier				
Ì	Address				
1	Star Route East, Box 2, Artesia, N. Mex 88210				
ŀ	Penson(s) for filing (Check proper box)	eason(s) for filing (Check proper box)  Other (Please explain)			
New Well Change in Transporter of:				į	
	Recompletion	Oil Dry Gas	☐ Change of Ope	rator	
Change in Ownership Casinghead Gas Condensate Condensate					
				ortesia. N. Mex	
	If change of ownership give name and address of previous owner	H & S Oll Joniols	g, 210 our per mage	1	
II. DESCRIPTION OF WELL AND LEASE  Kind of Lease				Lease No.	
1	Lease Name	Well No. Pool Name, Including Form	State, Federal of	or Fee Federal M 06814	
	Southern Federal	Seven Rivere,	North		
	Location K 2310	South	and 2278.98 Feet From Th	Nest	
	Unit Letter;	Feet From TheLine	and Feet from Th		
	Land Section 30 Town	ship 195 Range 3	IE , NMPM, Edd	County	
	Line of Section 30 Town	snip 200 Runge			
	DESIGNATION OF TRANSPORTI	ER OF OIL AND NATURAL GAS			
Ш.	Name of Authorized Transporter of Oil	y or Condensate	Address lotte age, and		
	Texas-New Mexico P	Pipe Line Co	P. O. Box 1510, Mid.	land, Texas	
	Texas-New Mexico Pipe Line Co  P. O. Box 1510, Midland, Texas  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	If well produces oil or liquids,	Out.   poet   1 mp. 1	Is gas actually connected? When		
	give location of tanks.	A 30 195 31E	No.		
	If this production is commingled with	that from any other lease or pool, g	ive commingling order number:		
IV.	OMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	011 #011	1		
	L		Total Depth	P.B.T.D.	
	Date Spudded				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	220 (2000)				
	Perforations			Depth Casing Shoe	
	_				
		TUBING, CASING, AND		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,40,10 02	
			ter recovery of total volume of load oil o	and must be equal to or exceed top allow-	
w. 1231 DAIA AND RECOVER 124			oth or be for full 24 hours/		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Date 7 list liew out that				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gasamor	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bala. Comentate value.		
		(2.0.42)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
			OIL CONSERVATION COMMISSION		
V	CERTIFICATE OF COMPLIANCE		MAY 7 1970		
			APPROVED	. 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11) A mossett		
	above is true and complete to the	best of my knowledge and belief.	BY	BY	
			OIL AND GAS INSPECTOR		

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.