

Santa Fe, New Mexico

COMMISSION
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APR 25 1961

O. C. C.
ARTESIA, OFFICE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Lee Harvey Oswald **McCallum**

1. *Journal of the American Medical Association*, 2000; 283: 2686-2692.

(L-250)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 32, T. 19N, R. 30E, NMPM.

Investigated - N. Haasberry, 1/27.

Pool.....

County.

Well is 770 feet from 3 line and 230 feet from 5 line.

of Section..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 12-1-60, 19..... Drilling was Completed 11-23-60, 19.....

Name of Drilling Contractor..... **Wesco Drilling Co., Inc.**

Address.....

Elevation above sea level at Top of Tubing Head..... ~~SECRET~~ The information given is to be kept confidential until
19.....

OIL SANDS OR ZONES

No. 1, from 2301 to 2302 No. 4, from 2303 to 2304

No. 2, from.....to..... No. 5, from.....to.....

No. 3. from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 100 to 215 feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

MUDDING AND CEMENTING RECORD

4. DATA COLLECTION

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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 Acidized w/700 gals acid. Sealed w/earring cement. Interval tested 2-20-03.

Could not lower fluid 200' from bottom. Fluid 100% water.

Result of Production Stimulation.

...Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used fromfeet tofeet, and fromfeet tofeet.
Cable tools were used fromfeet tofeet, and fromfeet tofeet.

Put to Producing.....**Not**....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anhy.....

T. Salt.....

B. Salt..... **2050**

T. Yates..... **2225**

T. 7 Rivers.....

T. Queen.....

T. Grayburg.....

T. San Andres.....

T. Glorieta.....

T. Drinkard.....

T. Tubbs.....

T. Abo.....

T. Penn.....

T. Miss.....

T. Devonian.....
T. Silurian.....
T. Montoya.....
T. Simpson.....
T. McKee.....
T. Ellenburger.....
T. Gr. Wash.....
T. Granite.....
T.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo.....

T. Kirtland-Fruitland.....

T. Farmington.....

T. Pictured Cliffs.....

T. Menefee.....

T. Point Lookout.....

T. Mancos.....

T. Dakota.....

T. Morrison.....

T. Penn.....

T.

T.

T.

T.

From	To	Thickness in Feet	Formation
960	760	760	Red Beds
2050	2050	1290	Salt
2225	2225	175	Anhydrite
2225	2312	87	Gray Sand w/dolomite
			Stringers

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received: 6

DISTRIBUTION

	NO FURNISHED
OPERATOR	
SANTA FE	
PRODUCTION OFFICE	
STATE LAND OFFICE	2
U. S. G. S.	
TRANSPORTER	
FILE	
BUREAU OF MINES	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Len Mayer**.....

Address P.O. Box 1495, Roswell, N.M.

Name.....

Position or Title: ~~Co-Owner~~.....