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## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD CEIVED

NOV 2 3 1960

Mail to District Office, Oil Conservation Commission, to which Form E-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If Anti-Stand Submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

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INVER PETER COTD. 4 HORED OIL 4	GRS CD.	Thomas	
(Company or Operator)		(Lease)	***************************************
Well No	, of Sec	., T <b>)</b> , R	253 NMPM.
(vildost)		<b></b>	County.
Well No	line and	60	Enstline
of Section If State Land the Oil and			
Drilling Commenced 10-10-	9	pleted	, 19 <b>. 60</b>
Name of Drilling Contractor	<b>Co.</b>	*****	
Address 209 Carper Building, Arteois,	New Mexico	*****	****
Elevation above sea level at Top of Tubing Head			

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OIL SANDS OR ZONES No. 3, from.....to..... 

## IMPORTANT WATER SANDS

TUCI	ua	e data	on	rate	01	water	inflow	and	elevation	to	which	water	rose	in	hole.	
No.	1,	from		4	41	70				t	0		79	D		
	•															

No. 1, from	to	4790	feet.	3800'blk.sul.wtr.4470'-60'
No. 2, from	to		feet.	
No. 3, from	<b>to</b>		feet.	
No. 4, from	<b>to</b>		feet.	

SIZE	WEIGHT PEB FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	244	New	992 '				Furface
44	949	liev.	4825		3000	4569-88, 3694-	Production
						3706	

CASING RECORD

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED
11*	8 5/8	1002 *	460	circulated	······································	······································
7 77	44	4823	400	spottod	100	
		·				

**RECORD OF PRODUCTION AND STIMULATION** 

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Trtd. fmtn. w/ 3000 gals. 15 % reg. acid through perfs. 4569-4588. Bubd. 469 bbls.blk. sul. vtr. over load. Set BP @ 3704. Trtd. fata. v/ 3000 gals. 19%

reg. acid through perfs. 3696-3704. Subd. 31 bbl. salt wtr. over load w/ v.sl. tr. oil.

Result of Production Stimulation. **Plugged and abandoned** 

Depth Cleaned Out

## BECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

				TOOLS USED		
		ere used from				feet tofeet.
				PRODUCTION		
Put	to Produci	ng		, 19		
OII	WELL:	The production during the first 2	4 hou	ırs wasbarrels (	of liq	uid of which
		was oil;% w	vas er	nulsion;% water; and	ł	% was sediment. A.P.I.
		Gravity				
GA	S WELL:	The production during the first 2	4 hou	rs wasM.C.F. plus		barrels of
		liquid Hydrocarbon. Shut in Press	urc	lbs.		
Le	ngth of Tin	ne Shut in				
	PLEASE	INDICATE BELOW FORMAT	ION	TOPS (IN CONFORMANCE WITH GE	OGI	RAPHICAL SECTION OF STATE):
		Southeastern No	ew M	lexico		Northwestern New Mexico
Т.	Anhy		Т.	Devonian	Т.	Ojo Alamo
Т.	Salt		Т.	Silurian	Т.	Kirtland-Fruitland
B.	Salt		Т.	Montoya	T.	Farmington
Т.	Yates		Т.	Simpson	T.	Pictured Cliffs
Т.	7 Rivers		Τ.	McKee	Т.	Menefee
Т.	Queen		Т.	Ellenburger	T.	Point Lookout
Т.	Grayburg.		T.	Gr. Wash	Т.	Mancos
Т'.	San Andre	<u>583</u>	Т.	Granite	Т.	Dakota
Т.	Glorieta	1970	Τ.		Τ.	Morrison
Т.	Drinkard	-	Т.		T.	Penn
Т.	Tubbs		Т.		Т.	
Т.	Abo	4175	Т.		Т.	
Т.	XXXX.WC	lfcamp 5473	Т.		Τ.	
т.			Т.		T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	465	465	samples contaminated	3640	3780	140	dolomite, and chert
165	1002	537	lost circ. (no samples)	3780	4200	420	dolomite, and chert
1.002	1460	458	dolomite	4200	4600	400	dolomite, and shale
1460	1669	200	dolomite, and short	4600	4680	80	dolomite, and shale
1660	1970	310	folgaite, and chert	4680	4710	30	dolomite, and chert
1970	2070	100	dolomite, and sand	4710	4750	40	dolomite, and shale
2070	2210	140	folomite, and sand	4750	4850	100	dolomite, and shale
2210	2220	10	dolomite, and sand	4359	4926	70	Colomits, and shale
2220	2230	19	folomite, sand 4 chart	4920	5420	600	dolomite
2230	2300	70	dolomite, 4 sand	5420	5640	220	limestone
2300	2340	40	dolomite	5640	5770	130	limestone, and shall
2340	2350	10	dolomite, & sand	5770	5800	30	Lingstone
2350	2610	260	dolomite				
2610	2620	10	dolomite, & chert	1	OIL CO	NSERVA	ICN COMMISSION
2620	2650	30	dolomite, 4 sand		A.	ESIA D	RICT OFFICE
2650	2690	40	dolemite	110		1	8
2690	2740	50	dolomite, 4 sand				
2740	3060	320	delomite		THE OFFICE CARTS		······································
3060	3090		dolomite, & send				
3090	3640	550	dolomite			ter	3
				يخرن ا	a has		
				1	الا محالية.		
			<u> </u>		5 . A. S. Y.	D.51-0.4	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and All work donc-en it so far as can be determined from available records.

 DOWEN'S CERTIFICATION	· · · · · · · · · · · · · · · · · · ·	 •
		 (Date)

(Date)

Company or Operator		
Name K.W. Kun	derberger	Ja-
	1	1
		- <u>- (</u> )

Position of Title.

					-			RECE		ЕD
			NEW MEXI	CO OIL CON	<b>1</b> SERV♪	TION	COMMISSI	VON NOV	7 19	60 FORM C-103 (Rev 3-55)
			MISCEL	LANEOUS	REPOI	RTS O	N WELLS	s	с. С	
		(Sub	omit to approp	riate District C	Office as	per Con	mission Ri	ule TARGES	BIA, OFF	ICE
Name of Comp	. ,				Addre		- 3 .			
Lease	Te Guile	<u> </u>		& GBSCO.Well No.Un		Sectio	n Township	Artes	Ran	Nex.
Date Work Per	formed		ool	_	H /	8	19-8			-25-8
2 =1 )=60		1	Wildoat		/		County Recover			
Beginnin	ng Drilling Op	erations	the second s	A REPORT OF						
Deginning Plugging		erations		medial Work	.em.∋ni joc		Corat	ing and	ting tree	bridge plug,
	unt of work do	one, natu	re and quantity of	of materials use	and re	sulte obte	ained			
Witnessed by		·····		Position	·	1	Company	·		
. N. Land	anberger			OW FOR REMI		NORK R	Tates J	Metz. C	0¥p	
					L WELL D		PURISON	<u>IL Y</u>		
D F Elev.		ΤD		PBTD			Producing	Interval	Co	ompletion Date
Tubing Diamet	er	Tu	ibing Depth	<b>I</b>	Oil Stri	ing Diame	ter	Oil St	tring Dep	th
Perforated Inte	erval(s)			+	<b>_</b>					
Open Hole Inte	rval	<u> </u>			Produci	ing Forma	ation(s)			
				RESULTS	OF WORK	KOVER				
Test	Date of Test		Oil Production BPD	Gas Produ MCFP			Production 3 P D	GOF Cubic feet		Gas Well Potential MCFPD
Workover		1			1	.1		1		
After Workover	_									
- ·	the second se									
	OIL CONSE	ERVATIO	ON COMMISSION		I here to the	by certif	fy that the inf my knowledg	formation giv e.	ven abov	e is true and complete
Approved by	OIL CONSI	ERVATIO	+		I here to the Name	e best of i	my knowledg	ge.		e is true and complete
Title	ML A	Y MIL	trong		to the	e best of p	my knowledg	formation gives		e is true and complete
Title	OIL CONSE MLO IL AND GAS ( NOV	Y HANNIN INSPECTO	trong		Name	e best of r	my knowledg	ze. 		e is true and complete

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