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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 MAR 13 1967
O. C. C.
 ARTESIA OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Thomas	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 309 Carper Building-Artesia, New Mexico 88210
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3541 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Testing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-6-67 - Moved in Rig & cleaned out hole to 2954' KB.
 2-21-67 - Tested the following intervals using Lynes straddle packer.
 Treated 2874-2944 w/1000 gal. acid; 2847-2917 w/500 gal; 2917-2954 w/500 gal; retreated 2917-2954 w/2000 gal; 2590-2660 w/500 gal; 2470-2540 w/500 gal; 2445-2515 w/500 gal; 2270-2340 w/250 gal; 2262-2332 w/250 gal; 2135-2205 w/500 gal; 1795-1865 w/300 gal; 1645-1715 w/250 gal; 1565-1635 w/250 gal; 1440-1510 w/250 gal; 1320-1390 w/250 gal; 1135-1205 w/250 gal.
 3-4-67 - Ran 92 jts (2892.15') 15.50# J-55, 8R thd, ST&C used casing and 1-3' sub set at 2889' and cemented with 500 sx of Class-C 1% CFR2 and 1/4# flocele/sx of cement. Packer set at 2889' -
Halliburton full flow packer. (5-1/2" casing)

top of cement @ 340' by temp survey

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ML Armstrong TITLE Agent DATE 3-9-67

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 14 1967

CONDITIONS OF APPROVAL, IF ANY: