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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1967

Operator Yates Petroleum Corporation	
Address 309 Carper Building	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/> RE-ENTRY	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Thomas	Well No. 1	Pool Name, Including Formation R32 (Und.) Penasco Draw S.A. Yeso	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter H	1980	Feet From The North	Line and 660
Line of Section 8		Township 19S	Range 25E
		NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit H Sec. 8 Twp. 19S Rge. 25E
	Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 2-6-67	Date Compl. Ready to Prod. 3-27-67	Total Depth 5300 (old)	P.B.T.D. 2954 (new) KB
Pool (Und.) Penasco Draw S. A. Yeso	Name of Producing Formation S. A. Yeso	Top Oil/Gas Pay 1320'	Tubing Depth 2000'
Perforations 204 1320-70 154 1482-1500 304 2155-80 204 2180-90 104 2190-2200 604 2465-2525 OH 2900-54			Depth Casing Shoe 2900(gz.)
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 1002'	SACKS CEMENT 400
7-7/8"	5-1/2"	2889' (KB)	500

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-27-67	Date of Test 3-28-67	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 60	Oil-Bbls. 32	Water-Bbls. 28 (Load Water)	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Richard C. Norman
(Signature)

Geologist

(Title)

3-29-67

(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 30 1967**, 19

BY *W. A. Gressett*

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.