NEW MEXICO OIL CONSERVATION COMMISSION

WELL RECORD

AND

ABANDONMENT OF PRODUCTION OF OIL AND NATURAL GAS

ILLEGIBLE

RECEIVED

JUL 31 1980

O. C. D.
ARTESIA, OFFICE

SUN OIL COMPANY - OKLAHOMA CITY DISTRICT

2525 N. W. Expressway, Oklahoma City, Oklahoma 73112

New Well [ ] Workover [ ] Deepening [ ] Plug Back [ ] Same Reservoir [ ] Different Reservoir [ ] Oil [ ] Gas [ ] Injection [ ] Temporarily Abandoned [ ] Dry Hole [ ] Abandoned [X]

Other owner of operating rights give name and address of operating owner

LOCATION OF WELL AND LEASE

Lease Name	Well No.	Field and Reservoir	State, Federal or Fee	Lease No.
Antelope Sink Unit	1	Antelope Sink Upper Penn Gas	State	E-7901

Unit Letter G ; 1890 Feet From The North Line and 2070 Feet From The East

Line of Section 18 Township 19-S Range 24-E County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purch. Company	P. O. Box 175, Artesia, New Mexico
Natural Gas PipeLine Company of Amer.	Box 638, Lovington, New Mexico 88260

Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
G	18	19S	24E	Yes	12/27/68

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
		X						

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for a full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Staff Associate I

(Title)

7/23/80

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 1 1980, 19

BY Mike Williams

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, it must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, transporter, or other such changes of condition.