

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form O-100
Superseding OIL-100 and OIL-100A (1-1-65)

RECEIVED

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FEB 18 1982

O. C. D.

ARTESIA, OFFICE

SUN EXPLORATION AND PRODUCTION COMPANY - OKLAHOMA CITY DISTRICT

2525 N. W. EXPRESSWAY, OKLAHOMA CITY, OK 73112 PO Box 1861 - Artesia, NM 87003 TX 79702

Check proper box

Other (Please explain)

Well No. ☐ Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

CHANGE COMPANY NAME FROM SUN OIL COMPANY.

Change of ownership give name
and address of previous owner

SEE ABOVE.

DESCRIPTION OF WELL AND LEASE

Well No. 1 Pool Name, including Formation ANTELOPE SINK UPPER PENN GAS Kind of Lease State, Federal or Free STATE E-7901

Section 18 Township 19-S Range 24-E, NMPM, Eddy

DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent) P. O. BOX 175, ARTESIA, NEW MEXICO

Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) BOX 638, LOVINGTON, NEW MEXICO 88260

Unit G Sec. 18 Twp. 19S Rge. 24E Is gas actually connected? YES When 12/27/68

If this section is commingled with that from any other lease or pool, give commingling order number:

Production Data
Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen
Date Compl. Ready to Prod. Total Depth
Name of Producing Formation Top Oil/Gas Pay
Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TESTS AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 bbl. for this depth or be for full 24 hours)

Test	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
New Oil Run To Tanks			
Flow Test	Tubing Pressure	Casing Pressure	
Flow Test During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Test	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Shut-in Test - MCF/D			
Shut-in Test (feet, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

STATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Steve Clark

(Signature)

PRODUCTION STAFF ASSOCIATE

(Title)

02/09/82

(Date)

OIL CONSERVATION COMMISSION

APPROVED

MAR 10 1982

BY

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1102.
If this is a request for allowable for a new well drilled on this well, this form must be accompanied by a certification of the test results taken on the well in accordance with RULE 1102.
All portions of this form must be filled out completely for all wells on new and reworked wells.
Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter, or other such change of conditions.