S/ TAFE		IL CONSERVATION COMISSION	Form C-104
4V		ST FOR ALLOWABL.	RECEIVERDITE 1-1-65
5.5. V	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	RECOLUMNE 1-1-65
DOFFICE		INANSFORT UIL AND NATUR	AL GAS
TRANSPORTER OIL	× 1		JUL 18 1984
GAS V			O. C. D.
PRORATION OFFICE	4		ARTESIA OFFICE
Operator	L. L/:		ARTEOR
Sage Energy Compa	iny /		
Address			
P. O. Drawer 3068	, Midland, Texas 79702		
Reason(s) for filing (Check prope	r box)	Other (Please explain)	
New Well	Change in Transporter of:	(inter (Flease explain))
Recompletion	Oil Dry	Gas	
Change in Ownership XX	Casinghead Gas Cor	ndensate	
If change of ownership give nar	me Eight Pract o	Inc.	
and address of previous owner	Sun 014 Company -	D. X. P. O. Box 2039	, Tulsa, Oklahoma 77410
- DESCRIPTION OF WELL A			
Antelope Sink Un	Well No. Pool Name, Including	Formation Kind of I	Lease Leas
Location	M 1 Antelope (Upper Penn) Sink State, Fe	ederal or Fee
,			<u>E 79</u>
Unit Letter <u>G</u> ;	1890 Feet From The North:	Line and 2070	rom The Fact
1400 10 1			
Line of Section 18	Township 19-S Range	, ММРМ,	Eddv Co
DESIGNATION OF TRANSP			EudyCC
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL O		
NA		Address (Give address to which ap NA	pproved copy of this form is to be sent,
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	internet (Circle 11	
Natural Gas Pipel:		D D D D D D D D D D D D D D D D D D D	oproved copy of this form is to be sent,
If well produces oil or liquids,	Unit Sec. Twp. Ege.	P. O. Box 283, Hous	
give location of tanks.	<u> </u>		When
If this production is commingled			-NA 12/27/68
COMPLETION DATA	with that from any other lease or pool	l, give commingling order number:	no
	Cil Well Gas Well	New Weil Workover Deepen	
Designate Type of Comple		beepen	Plug Back Same Restv. Diff. 1
Date Spudded	Date Compl. Ready to Prod.	Tetal Depth	
7-7-63	0 2/ 62		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	.; Name of Producing Formation	8685 Top Oil/Gas Pay	Tubing Depth
3813 GL	Cisco	6148	
Perforations		0140	6053 Depth Casing Shoe
<u>8410 to 8418, 6148</u>			
<u> </u>	to 6366		
	TUBING, CASING, AN	D CEMENTING RECORD	NA
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	NA
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	<u> </u>	NA SACKS CEMENT
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 9 5/8" 32 30 and 36#-H-	DEPTH SET 171' -40 and 1-55 2088'	NA SACKS CEMENT
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 9 5/8" 32 30 and 36#-H-	DEPTH SET 171' -40 and 1-55 2088'	NA SACKS CEMENT 175 SXS 1000 SXS
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 48# H=40 9 5/8" 32, 30 and 36#-H 512" 17# J055 and N=80	DEPTH SET 171' -40 and 1-55 2088'	NA SACKS CEMENT
HOLE SIZE 175 11. 7.7/8. TEST DATA AND REQUEST	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 48# H=40 9 5/8" 32, 30 and 36# H=51/2" 51/2" 17# J055 and N=80 FOR ALLOWABLE (Test must be a	DEPTH SET 171' -40 and J-55 2088' 6641	NA SACKS CEMENT 175 SXS 1000 SXS 475 SXS and 275 S
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HOLE SIZE 17 11 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 48# H=40 9 5/8" 32, 30 and 36# H=40 9 5/8" 32, 30 and 36# H=40 512" 17# J055 and N=80 FOR ALLOWABLE (Test must be a able for this definition of the second seco	DEPTH SET 171' 40 and J-55 2088' 6641 after recovery of total volume of load of epth or be for full 24 hours)	NA SACKS CEMENT 175 SXS 1000 SXS 475 SXS and 275 s il and must be equal to or exceed top of
HOLE SIZE 17 ¹ / ₃ 11 7 7/8 TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 48# H-40 9 5/8" 32.30 and 36# H- 5 ¹ c" 17# J055 and N=80 FOR ALLOWABLE (Test must be a able for this de Date of Test	DEPTH SET 171' -40 and J-55 2088' 6641 after recovery of total volume of load o epth or be for full 24 hows) Freducing Method (Flow, pump, gas Casing Pressure	NA SACKS CEMENT 175 SXS 1000 SXS 475 SXS and 275 will and must be equal to or exceed top of the etc.) Choke Size
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HOLE SIZE 175 11 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 48# H=40 9 5/8" 32, 30 and 36# H=51 9 5/8" 17# J055 and N=80 FOR ALLOWABLE (Test must be a able for this de able	DEPTH SET 171' -40 and J-55 2088' 6641 after recovery of total volume of load o epth or be for full 24 hows) Freducing Method (Flow, pump, gas Casing Pressure	NA SACKS CEMENT 175 SXS 1000 SXS 475 SXS and 275 will and must be equal to or exceed top of the etc.) Choke Size
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HOLE SIZE 175 11 7.7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 13 3/8" 48# H=40 9 5/8" 32.30 and 36#-H=512" 17# J055 and N=80 FOR ALLOWABLE (Test must be a able for this de able for	DEPTH SET 171' 40 and J-55 2088' 6641 after recovery of total volume of load of epth or be for full 24 hours) Froducing Method (Flow, pump, gas Casing Pressure Water-Bbls. Eble. Condeneate/MMCF	NA SACKS CEMENT 175 SXS 1000 SXS 475 SXS and 275 will and must be equal to or exceed top of the eic., Choke Size Gas-MCF Gravity of Condensate F
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