S/ TAFE	NEW MEXICO OL REQUE	L CONSERVATION COT SSID	N Form C-104 Supersonder Org, C-104
G.S. D OFFICE		AND TRANSPORT OIL AND NATU	RECTORNED-1568 JRALGAS
TRANSPORTER OIL GAS			JUL 2 0 1984 O. C. D.
OPERATOR I. PRCRATION OFFICE Operator			O. C. D. ARTESIA, OFFICE
Sage Energy Comp	any		
P. O. Drawer 306 Reason(s) for filing (Check pro New Well XX Recompletion	Change in Transporter of:	Other (Please expla- To correct (C-104 dated July 16, 1984
Change in Ownership	Casinghead Gas Corr	Gas to show cruce idensate Crude Oil Pa	de oil gather as Navaho urchasing Co. Munajo Funk
If change of ownership give r and address of previous owne	hame	X. P. O. Box 2039,	fulsa, Oklahoma 77410
II. DESCRIPTION OF WELL Lease Name	AND LEASE Well No.; Pool Name, Including	Formation Kind o	if Lease
Antelope Sink //	2 1 Antelope (Ur		Federal or Fee E 790
Unit Letter <u>G</u> ;	1890 Feet From The North	line and 2070 Feet	From The East
Line of Section 18	Township 19-S Range	24-Е , ммрм,	Eddy Cou
. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL O	AS Address (Give address to which	approved copy of this form is to be sent)
Nevaho Crude O11 Nome ci Authorized Transporter	Purchasing Co	Drawer 159. Artesi	a. New Merico 88210
Natural Gas Pipel	ine	P. O. Box 283. Hou	approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually connected?	When
If this production is commingle. COMPLETION DATA	ed with that from any other lease or pool		NA 12-27-61 no
Designate Type of Comp	oletion - (X)	New Well Workover Deep	en Plug Back Same Res'v. Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, e	tc.; Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Fost - 84
			Add IT
TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks	able for this de	in c le jui juit 24 nours j	l oil and must be equal to or exceed top al
Length of Test	Tubing Pressure	Frozuerz Method (Flow, pump, g	
Actual Prod. During Test	Oil-Bbis.	Cabing Probume	Choke Size
		1.0.0 0 2.0.	Gas - MCF
·		: <u>.</u>	
GAS WELL		:	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condersate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Bbir. Condensate/MMCF Casing Fressure (Shut-in)	Gravity of Condensate Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Caring Pressure (Shut-in) OIL CONSER	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA Chereby certify that the rules as Commission have been complie	Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation d with and that the information clump	Oastry Pressure (Shut-in) OIL CONSER APPROVED JUL	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA Chereby certify that the rules as Commission have been complie	Tubing Pressure (Shut-in) ANCE	Casing Pressure (Shut-in) OIL CONSER APPROVED JUL BY Origin Lessie	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA : hereby certify that the rules as Commission have been complie shove is true and complete to	Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	Oastry Pressure (Shut-in) OIL CONSER APPROVED JUL BY Critic DITLE Super-	Choke Size VATION COMMISSION 23 1984 , 19 al Signed By A. Clemente risor District 1
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA : hereby certify that the rules as Commission have been complie shove is true and complete to	Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	Cosing Pressure (Shut-in) OIL CONSER APPROVED JUL BY Origin ESY Lestie This form is to be filed If this is a request for all well, this form must be accom	Choke Size Choke Size CATION COMMISSION 23 1984 al Signed By A. Clemente risor District 11 in compliance with RULE 1104. lowable for a newly drilled or deepen neanied by a tabulation of the deviati
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA Certify that the rules as Commission have been complie above is true and complete to <i>Actual Production Clerk</i>	Tubing Pressure (Shut-in) ANCE and regulations of the Oil Conservation d with and that the information clump	Oasing Pressure (Shut-in) OIL CONSER APPROVED JUL BY Critic BY Cri	Choke Size VATION COMMISSION 23 1984 A. Clemente in compliance with RULE 1104. lowable for a newly drilled or deepen openied by a tabulation of the deviati cordance with RULE 111. must be filled out completely for allow