NI MEXICO OIL CONSERVATION CO! ISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## **REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at  $60^{\circ}$  Fahrenheit.

			Midland, Texas Hove (Place)	(Date)
			ING AN ALLOWABLE FOR A WELL KNOWN AS:	
	<b>ylor 011</b> mpany or Or	Corpora	(Lease), Well No. 1-23, in MR	. <b>!/4</b>
X			T. 198 , R. 315 , NMPM., Lunk Strawn (Undertan	Pool
			County. Date Spudded 5-24-63 Date Drilling Completed Elevation 3959 DF Total Depth 12,853 PBTD	8-2-63
Pleas	e indicate	location:	Top Oil/Gas Pay_11,140'Name of Prod. Form. Straws	14,#13*
D	C B	A	PRODUCING INTERVAL -	
E 1	FG	H	Perforations 11,174-62'; 11,186-94'; 11,212-19'; 11,23	
			Open Hole Casing Shoe 12,7851 Tubing_	10,946'
L	K J	I	<u>OIL WELL TEST</u> -	Choke
			Natural Prod. Test:bbls.oil,bbls water inhrs,	min. Size
M N	N O	Р	Test After Acid or Fracture Treatment (after recovery of volume of oil ec	
			load oii used): 🗩 bbls.oil, 🔔 bbls water in 🖕 hrs, 🚥	Size 26/6
		_ <b></b>	load oil used): 50 bbls.oil, 5 bbls water in 6 hrs, 5 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flored EC EC Choke	=
50/	S + U		_ Natural Prod. Test:MCF/Day; Hours flored EChoke	1889
ubing Casing and Cementing Record			Natural Prod. Test:MCF/Day; Hours flordChoke Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment:MCF/Day; Hours	1
Size	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours Choke SizeMethod of Testing:	flowed
13-3/8"	524	500	Choke SizeMethod of Testing:	L Drv
8-5/8*	3-5/8" 4005		Acid or Fracture Treatment (Give amounts of materials used, such as acid. 50,000 mls nr ects w/50 et M-33 50 Flat-2 sand): 50,000 mls 745 agid w/50 per 1000 mr 24-33 5 2	per 1000 m
5-1/2"	12785	900	Casing Tubing Date first new Press. <b>1450</b> Press. <b>600</b> oil run to tanks <b>Getober 15, 196</b>	2
			Cil Transporter M. Word	<b>.</b>
			Gas Transporter	·····
narks:	Well vil	1 flow	four hours a day on Intermitter. Any more flow will k	111 well.
I hereb	y certify the	at the info	prination given above is true and complete to the best of my knowledge.	η
			, 19. BELLI -TAYLOR OIL CORPORATION	V [
	NOV I	_ <u>_</u> 1000	(Company or Operator)	, <b>\</b>
OII	L CONSER	VATION	COMMISSION By: Sthtchele	
か	ΨΩ.	. t.	(Signature)	
. ///	L.U.W.	Witt	Title District Clerk Send Communications regarding w	cell to:
· · · · · <b>, /</b> · . / . / . /				· · · · · · · · · · · · · · · · · · ·
	L #46 648	INSPESTO		
e	L #45 648	INSPECTO	Name. Delhi-Taylor Oil Corporat Address. Box 1821, Midland, Texas	

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