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DISTRIBUTION			_
SANTA FE		1/	
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U.S.G.S.			
LAND OFFICE			_
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		7	
PRORATION OFFICE			
Operator			_

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	FILE U.S.G.S.	AUTHORIZATION TO TR	AND			
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS		
	TRANSPORTER OIL /			RECEIVED		
	OPERATOR /			REGETTED		
I.	PRORATION OFFICE			MAN 4 10CC		
••	Operator			MAY 6 1966		
	Tenneco Oil Comp	any 1				
	P. 0. Box 1031	Midland, Texas		ARTESIA, OFFICE		
	Reason(s) for filing (Check proper b		Other (Please explain)			
	New Well	Change in Transporter of:	To show gas tr	ansporter		
	Recompletion Change in Ownership	Oil Dry G	as Densate			
	ondinge in Owneranip	Cashighead dasConde	shadte			
	If change of ownership give name and address of previous owner					
	•					
11.	DESCRIPTION OF WELL AN		ame, Including Formation	Kind of Lease		
	Jones Federal	l lusk	Strawn	State, Federal or Fee Federal		
	Location	3650				
	Unit Letter;;	1650 Feet From The south Li	ne and 1650 Feet From	m The West		
	Line of Section 23	Township 19-3 Range	31-E , NMPM,	Eddy County		

III.	DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS Address (Give address to which ann	proved copy of this form is to be sent)		
	McWood Corporati		2003 Wilco Bldg. M			
	Name of Authorized Transporter of	Casinghead Gas 🗶 or Dry Gas 🗔	Address (Give address to which app	proved copy of this form is to be sent)		
	Phillips Petrole			ps Bldg. Odessa, Texas		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.		When		
			yes	unknown		
IV.	COMPLETION DATA	with that from any other lease or pool,	give commingling order number:			
	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	7 67757410110					
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	<u></u>					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Float Float Mol/D	Edityiii di Tabi	Barar Gordon Barar, 17,17,101			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSER	ATION COMMISSION		
	I hereby certify that the rules on	by certify that the rules and regulations of the Oil Conservation		APPROVED, 19, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ML armstrong			
			TITLE			
	///	J. F. Carnes		n compliance with RULE 1104.		
	(f. J. Cornes	gnature)	If this is a request for all well, this form must be accom	lowable for a newly drilled or deepened panied by a tabulation of the deviation cordance with RULE 111.		
	District Producti	on Foreman				
		Title)	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.