Form 9-331 Dec. 1973

Form Approved.							
Budget	Bureau	No.	42-R1424				

	UNITED STATES	5. LEASE NM0107	607		CEIVED		
	MENT OF THE INTERIOR OLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 2 7 1981					
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Q. C. D. 8. FARM OR LEASE NAME ARTESIA, OFFICE					
reservoir. Use Form 9–331–C for	osals to drill or to deepen or plug back to a different or such proposals.)			- MICSIA	, OFFICE		
1. oil gas well	other	Jones 9. WELL NO.	<u>Federal</u>				
2. NAME OF OPERATOR	/	10. FIELD OR	WILDCAT NAM	ME .			
3. ADDRESS OF OPERA	TOR	Lusk S		Z AND CUDVEN			
6800 Park Ten	Bl, San Antonio, TX 78213 (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
below.)	0' FSL & 1650'FWL	Sec. 2	23, T195,				
AT SURFACE: 100 AT TOP PROD. INTE		Fddv	JK PARISH 1	New Mexic	CO.		
AT TOTAL DEPTH:		14. API NO.		HEW_FIEAT	CU _		
	E BOX TO INDICATE NATURE OF NOTICE,		<u> </u>				
REPORT, OR OTHER	R DATA	15. ELEVATION 3547'	NS (SHOW E RI	OF, KDB, AND	WD)		
REQUEST FOR APPROVA	AL TO: SUBSEQUENT REPORT OF:	00.17	<u> </u>	 			
TEST WATER SHUT-OFF				سارا معالمات ومعالا ما المعالا فالحا			
FRACTURE TREAT SHOOT OR ACIDIZE			1038				
REPAIR WELL			t results of mult e on Form 9–33	iple completion or 30.)	rzone		
PULL OR ALTER CASING MULTIPLE COMPLETE		_		UL 2 0 1981	1 <i>A</i> JI		
CHANGE ZONES			A Property of the Control of the Con	•	المورد والمديدة		
ABANDON* (other) Return to ;	□ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □			OIL & DAS MOLOGICALS	HRVEY		
		ate all pertinent					
	ED OR COMPLETED OPERATIONS (Clearly st. date of starting any proposed work. If well is			urface locations	s and		
measured and true v	vertical depths for all markers and zones pertin	ent to this work.)					
1. RUPU. 2. Run bit a	and scraper to clean out hole a	nd tag RTTS	packer a	t 11,264'.			
POOH.		-		en de la companya de La companya de la co			
3. Run produ	uction equipment as follows:				•		
2500' (of 2-7/8" 8RT EUE tbg of 2-3/8" 8RT EUE tbg		4 8 2 3 ⁴	4.			
0/50 ·	1" 2325' or 93 rods w/reg.	cplgs					
nous.	7/8" 2650' or 106 rods w/SH	cplgs					
	3/4" 6275' or 251 rods w/reg	g cplgs					
4. Space an			*				
 ND Bop. Put well 	מארט. on production.						
o. Put well	on production.						
Subsurface Safety Valve	: Manu. and Type		Set (@	Ft.		
				•	•		
// 	the for going is true and correct APPROVED TITLE Production	Analystmate	July 16,	1981			
SIGNED GGILLA	APPROVED TITLE	- DATE					
(Orig. Sgd.)	(This space for Federal or State PETER W. CHESTER	office use) DATE					
APPROVED BY							
FO	· · •						
	AMES A. GILLHAM						
Di	STRICT SUPERVISOR See Instructions on Rever	se Side					