

9/87

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Convert to SWD
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
6800 Park Ten Blvd, San Antonio, TX 78213
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL & 1650' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Convert to SWD Subsequent Report

5. LEASE
NM-0107697
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
JUN 30 1983
8. FARM OR LEASE NAME
Jones Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Lusk Strawn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T19S, R31E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3559' DF

RECEIVED

O. C. D.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. TIH with Baker "Lok-Set" Packer and 2 3/8" internally plastic coated N-80 8rd EUE tubing. Set packer at 11,031 with 15,000 psi compression.
4. Completely fill casing annulus with 2% KCL and oxygen scavenger and corrosion inhibitor.
5. Install injection lines and make well ready for injection.
6. Begin injection.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert J. Mattine TITLE Prod. Engr. Supv. DATE 3/1/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

JUN 28 1983

ROSWELL, NEW MEXICO

ROSWELL, NEW MEXICO