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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes O.M.C. 004 and C-110
Effective 1-1-65

JUN 14 1965

O. C. C.
ARTESIA, OFFICE

Operator Yates Drilling Company	
Address 309 Carper Building, Artesia New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input checked="" type="checkbox"/>
	Condensate <input checked="" type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pecos River Deep Unit	Well No. 1	Pool Name, Including Formation North 10 miles Morrow G.S. Wildcat R 3007	Kind of Lease State, Federal or Fee Fed.
Location			
Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West			
Line of Section 28 , Township 19 S Range 27 E , NMPM, Eddy County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
The Permian Corporation	P. O. Box 3119, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company	Bartlesville, Okla. O. C. C. Artesia		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	F	28	19S.
			27E
			Yes
			June 9, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded 12/29/62	Date Compl. Ready to Prod. 5/20/63	Total Depth 10,741	P.B.T.D. 10,424					
Pool Wildcat	Name of Producing Formation Morrow	Top Oil/Gas Pay 10227	Tubing Depth					
Perforations 4 1/2" 1 shot @ 10,333.15, 10,334.25, 10,360.7, 10,361.2 & 10,361.7			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD			Cont. on back.					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	13 3/8" 46#	554	Circ.					
	9 5/8" 36; 32.6#	2783	1st. stage 1505sxs.					
	4 1/2" 11.6; 13.5#	10,511.69'	2nd stage 485 sxs.					
			950 sxs.					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1.128	4 hrs.	10 bbls.	42.5°
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
4 pt. test.		313	30/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Clifton Layton
(Signature)
Production Superintendent
(Title)
June 14, 1965
(Date)

OIL CONSERVATION COMMISSION
APPROVED **JUN 14 1965**, 19_____
BY **ML Armstrong**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

PERF. RECORD CONT.

Re-perf. 10,227-37 - 10241.5 - 46, 10,251 - 61,
10,326-39, 10,348-63, 10,365-74.