

**NMOCC COPY**

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

FORM 10-1969 No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

WM-0107697

6. IF INDIAN, ALLOTTEE OR TRUST NAME

*copy to SF*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
**Tenneco Oil Company**

3. ADDRESS OF OPERATOR  
**1860 Lincoln St., Suite 1200, Denver, Colo. 80295**

4. LOCATION OF WELL (Report location clearly and in accordance with any well requirements. See also space 17 below.)  
At surface **1980' FSL and 660' FEL**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Jones B Federal**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Lusk Strawn**

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

**Sec. 25, T19S, R31E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, CG)  
**3542' DF**

12. COUNTY OR PARISH

13. STATE

**O. C. C. ARTESIA, OFFICE**

**Eddy**

**New Mexico**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
PULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

We plan to reperforate and restimulate this well as follows:

MIRUPU and pull tubing. Run Gamma Ray Correlation log. Perforate 2 JSPF from 11416' - 24', 11431' - 36', 11454' - 60', and 11469' - 74'. Set packer at 11300'. Test for leaks. Stimulate as necessary to establish commercial production. Pull packer. Swab well. Run production equipment and place back on production. Clean location of all debris and fill and level all pits.

**RECEIVED**

**OCT 17 1977**

**U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO**

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Div. Production Manager DATE *[Date]*

(This space for Federal or State office use)

APPROVED BY *[Signature]* TITLE ACTING DISTRICT ENGINEER DATE **OCT 18 1977**

CONDITIONS OF APPROVAL, IF ANY: