o capier une -
Shand! NEW MEGGO Us 16 2 Jill !— Burd Miner!
Mail to District Office, Oil Cor- later than twenty days after com- of the Commission. Submit in QI

Fand! NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	·	Company	**************************************		**********	Bass		
	2	Company or Opera	ne) NE .½ of			(Lease)		
ll No		, in Mlllman	.¼ of	4, of Sec	, T	Eddy	R	, NMPM
			Wind.	Pool,	990	************	East	County
			North					
		_	te Land the Oil and	<i>7</i> 1.		M L	1	Zi.
lling Com	Ja menced	nuary 7,		19 Drillin	g was Completed			19
ne of Dril	ling Contrac	tor	(ersey & Comp	pany	***************************************	***************************************	*************	***************************************
dress			x 316, Artes	sia, New Mo	exico	****************	***************************************	
vation abov	ve sea level a	t Top of Tubing	Head	***************************************	The ini	ormation given	is to be kept co	nfidential unti
	· · · · · · · · · · · · · · · · · · ·		, 19					
			ОП	. SANDS OR Z	ONTE			
			······				4	
•								
3, from		to.	***************************************	No. 6	, from	•••••••	RECEI	VED
			IMPOR	TANT WATER	SANDS	•	BECE,	V
lude data			levation to which v		e.		AIR 6	1964
1, from	17	-	to		***************************************	feet	***************************************	
2, from			to		***************************************	feet	<u> </u>	DFFICE
. 3, from	Sulph	ur water 1	351 to	1875		feet	ARTESI	••••••
4, from			to	***************************************		feet		•••••
				, , , , , , , , , , , , , , , , , , ,				1
	1			CASING RECO				
SIZE	WEIGH PER FO		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	NS P	URPOSE
8 5/8	28#	New	402		1001	1004		
/' 4 1/2	9.5	# New	1894 2260	 	1894	8 holes,	listed bei	OW
				<u> </u>				
LETTER LICENSETTE + LETTER - 1	and the second of the second o			<u> </u>				
yes tigal			MUDDING	AND CEMENT	ING RECORD		15'	
BIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METROD USED		MUD RAVITY	AMOU? MUD	T OF USED
10	8 5/8	402	50	Plug			· · · · · · · · · · · · · · · · · · ·	
3 hxtxx	4 1/2	2260	75	Plug		· · · · · · · · · · · · · · · · · · ·		
	,							
	i							
F	•		RECORD OF P	RODUCTION A	AND STIMULA:	TION		
	_		Process used, No.					massuma E
•••••		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, using 680	*****************			***************************************	
Perfor	ations:	8 holes @	2166'; 2180	'; 2190';	2191'; 2192	; 2194; ;	12341; 2238	31.
						*************************		***************************************

......Depth Cleaned Out......

JORD OF DRILL-STEM AND SPECIAL TEL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

									feet to	teet.
	-					DUCTION				
Put to Pr	roducing	Marc	ch 28,	••••	19				_	
OII WE	TT. TEL	4			· · · · · · · · · · · · · · · · · · ·				bls. water	
OIL WE									uid of which	
	wa	s oil;	% w	vas ei	mulsion;	······	% wate:	r; and	% was sec	diment. A.P.I.
	Gr	avity	-	•••••						
CAS WE	TI. Th		- during the fort 9	4 L.			MOE			
GAS WE	LL: In	e production	n during the first 2	4 nou	irs was	******	.м.с.ғ. р	ius		barrels of
	liq	uid Hydroca	rbon. Shut in Press	surc	1	lbs.				
Length o	of Time S	hut in			***************************************					
PLE	ASE INI	DICATE BI	ELOW FORMATI	ION	TOPS (IN CO	NWRMAN	ice wit	н скоск	SAPHICAL SECTION OF	C CONADERN.
2 22.2			Southeastern No			ONE CIEBLAIN	OE WII	II GEOGI	Northwestern New M	•
T. Anhy	y	290			Devonian			Т.	Ojo Alamo	
•		A 401	5	Т.	Silurian				Kirtland-Fruitland	
B. Salt	KX 8£	625	•	Т.	Montoya				, ,	
T. Yates	s	**********	***************************************	T.	Simpson				Pictured Cliffs	
T. 7 Riv	vers			T.	McKee				Menefee	
T. Quee	en	•	***************************************	T,	Ellenburger			Т.	Point Lookout	
T. Grayl	burg			T.	Gr. Wash	•••••		т.	Mancos	
T. San	Andres			T.	Granite	***************		т.	Dakota	•
T. Glori	ieta			T.	***************************************			т.	Morrison	
T. Drinl	ka r d	·····	***************************************	T.	***************************************	********************	***********	т.	Penn	•••••••
T. Tubb	D8	***************************************		T.	***************************************			Т.	***************************************	
					***************************************			Т.		******
T. Penn				T.	•••••••••••••••••••••••••••••••••••••••			T.		
T. Penn								T.		
T. Penn				T.	•••••••••••••••••••••••••••••••••••••••			T.		
T. Penn		Thickness		T.	FORMAT			T. T. T. T. T.		
T. Penn T. Miss.	То		For	T. T.	FORMAT	ION RECO	ORD To	T. T. T.	Formation	
T. Penn T. Miss.	1	Thickness		T. T.	FORMAT	From 1720	ORD To 1760	T. T. T. T. T.	Formation Red Band & Lime	
T. Penn T. Miss.	То	Thickness	For	T. T.	FORMATI	From 1720 1760 1843	To 1760 1893 1851	T. T. T. T. T.	Formation	
T. Penn T. Miss. From	To 130 170	Thickness	Ford Sand Gyp - Red I	T. T.	FORMATI	From 1720 1760 1843 1851	To 1760 1893 1851 1875	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water	B
T. Penn T. Miss.	То	Thickness	For	T. T.	FORMATI	From 1720 1760 1843	To 1760 1893 1851	T. T. T. T. T.	Formation Red Sand & Lime Sand & Lime Trace of gas	B
T. Penn T. Miss. From	To 130 170	Thickness	Form Sand Gyp - Red M Water Sand	T. T.	FORMATI	From 1720 1760 1843 1851 1875	To 1760 1893 1851 1875 1880	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas	B
T. Penn T. Miss. From 0 130 70	To 130 170 180 290	Thickness	Ford Sand Gyp - Red I	T. T.	FORMATI	From 1720 1760 1843 1851	To 1760 1893 1851 1875	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water	B
T. Penn T. Miss. From 0	To 130 170 180	Thickness	Form Sand Gyp - Red M Water Sand	T. T. matic	FORMATI	From 1720 1760 1843 1851 1875	To 1760 1893 1851 1875 1880	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas	B
T. Penn T. Miss. From 0 130 70 180 290	To 130 170 180 290 385	Thickness	Ford Sand Gyp - Red & Water Sand Gyp - Red & Anhy - Red	T. T. matic	FORMATI	From 1720 1760 1843 1851 1875 1893	To 1760 1893 1851 1875 1880 1915 2065	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas Lime Sand & Lime	B
T. Penn T. Miss. From 0 130 70	To 130 170 180 290	Thickness	Sand Gyp - Red to Water Sand Gyp - Red to	T. T. matic	FORMATI	From 1720 1760 1843 1851 1875	To 1760 1893 1851 1875 1880	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas Lime	B
T. Penn T. Miss. From 0 130 70 180 290	To 130 170 180 290 385	Thickness	Ford Sand Gyp - Red & Water Sand Gyp - Red & Anhy - Red	T. T. bed:	FORMATI	From 1720 1760 1843 1851 1875 1893	To 1760 1893 1851 1875 1880 1915 2065 2180	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas Lime Sand & Lime Brown Lime	B
T. Penn T. Miss. From 0 130 70 180 290 385 625	To 130 170 180 290 385 625 875	Thickness	Form Sand Gyp - Red to Water Sand Gyp - Red to Anhy - Red Salt Anhy - Lime	T. T. bed:	FORMATI	From 1720 1760 1843 1851 1875 1893 1915 2065	To 1760 1893 1851 1875 1880 1915 2065	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas Lime Sand & Lime	B
T. Penn T. Miss. From 0 130 70 180 290 385	To 130 170 180 290 385 625	Thickness	Form Sand Gyp - Red to Water Sand Gyp - Red to Anhy - Red Salt	T. T. bed:	FORMATI	From 1720 1760 1843 1851 1875 1893 1915 2065	To 1760 1893 1851 1875 1880 1915 2065 2180	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas Lime Sand & Lime Brown Lime	B
T. Penn T. Miss. From 0 130 70 180 290 385 625	To 130 170 180 290 385 625 875	Thickness	Form Sand Gyp - Red & Water Sand Gyp - Red & Anhy - Red Salt Anhy - Lime Anhy	T. T. matic	FORMATI	From 1720 1760 1843 1851 1875 1893 1915 2065 2180	To 1760 1893 1851 1875 1880 1915 2065 2180	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas Lime Sand & Lime Brown Lime Sandy lime Trace of gas 20	B
T. Penn T. Miss. From 0 130 70 180 290 385 625	To 130 170 180 290 385 625 875	Thickness	Form Sand Gyp - Red to Water Sand Gyp - Red to Anhy - Red Salt Anhy - Lime	T. T. matic	FORMATI	From 1720 1760 1843 1851 1875 1893 1915 2065	To 1760 1893 1851 1875 1880 1915 2065 2180	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas Lime Sand & Lime Brown Lime Sandy lime	B
T. Penn T. Miss. From 0 130 70 180 290 385 625	To 130 170 180 290 385 625 875	Thickness	Form Sand Gyp - Red & Water Sand Gyp - Red & Anhy - Red Salt Anhy - Lime Anhy	T. T. matic	FORMATI	From 1720 1760 1843 1851 1875 1893 1915 2065 2180	To 1760 1893 1851 1875 1880 1915 2065 2180	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas Lime Sand & Lime Brown Lime Sandy lime Trace of gas 20	5 090 - 2100
T. Penn T. Miss. From 0 130 70 180 290 385 625 875	To 130 170 180 290 385 625 875 1140	Thickness	Sand Gyp - Red I Water Sand Gyp - Red I Anhy - Red Salt Anhy - Lime Anhy Gas - 1150 Anhy - Lime	T. T. matic	FORMATI	From 1720 1760 1843 1851 1875 1893 1915 2065 2180	To 1760 1893 1851 1875 1880 1915 2065 2180	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas Lime Sand & Lime Brown Lime Sandy lime Trace of gas 20 Lime - T.D. Tested @ 21851 Gas & Oil teste	2200' ed @ 2210'
T. Penn T. Miss. From 0 130 70 180 290 385 625 875	To 130 170 180 290 385 625 875 1140	Thickness	Form Sand Gyp - Red to Water Sand Gyp - Red to Anhy - Red Salt Anhy - Lime Anhy Gas - 1150	T. T. matic	FORMATI	From 1720 1760 1843 1851 1875 1893 1915 2065 2180	To 1760 1893 1851 1875 1880 1915 2065 2180	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas Lime Sand & Lime Brown Lime Sandy lime Trace of gas 20 Lime - T.D. Tested @ 2185	2200' ed @ 2210'
T. Penn T. Miss. From 0 130 70 180 290 385 625 875	To 130 170 180 290 385 625 875 1140	Thickness	Sand Gyp - Red I Water Sand Gyp - Red I Anhy - Red Salt Anhy - Lime Anhy Gas - 1150 Anhy - Lime Pink & Whit	T. T. matic	FORMATI	From 1720 1760 1843 1851 1875 1893 1915 2065 2180	To 1760 1893 1851 1875 1880 1915 2065 2180	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas Lime Sand & Lime Brown Lime Sandy lime Trace of gas 20 Lime - T.D. Tested @ 21851 Gas & Oil teste	2200' ed @ 2210'
T. Penn T. Miss. From 0 130 70 180 290 385 625 875	To 130 170 180 290 385 625 875 1140	Thickness	Sand Gyp - Red I Water Sand Gyp - Red I Anhy - Red Salt Anhy - Lime Anhy Gas - 1150 Anhy - Lime	T. T. matic	FORMATI	From 1720 1760 1843 1851 1875 1893 1915 2065 2180	To 1760 1893 1851 1875 1880 1915 2065 2180	T. T. T. T. T.	Formation Red Band & Lime Sand & Lime Trace of gas Sulphur water Increase in gas Lime Sand & Lime Brown Lime Sandy lime Trace of gas 20 Lime - T.D. Tested @ 21851 Gas & Oil teste	2200' ed @ 2210'

i hereby swear or affirm that the information	on given herewith is a	complete and correct record of the	e well and all work done on it so far
as can be determined from available records.			
		April :	2, 1964

•	
Company or Operator Kersey & Company	P. O. Box 316, Artesia, New Mexico
Name Haved / Cursey	Position or TitleOwner