Form approved. Budget Bureau No. 42-R1424. UNI D STATES SUBMIT IN THIP DEPARTMENT OF THE INTERIOR verse state) 5. LEASE DESIGNATION AND BERIAL NO. 0293876 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS COMMISSION Obernot use this form for proposals to drill or to deepen or plug back to a different reservoins. Use "APPLICATION FOR PERMIT—" for such proposals.) MM OIL CONS. 8B210 AGREEMENT Drawer DD Artesia, NM OTHER Water Injection Well WELL WELL 8. FARM OR LEASE NAME NAME OF OPERATOR Southland Royalty Company Kenwood 9. WELL NO. ADDRESS OF OPERATOR LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100 Wall Towers West, Midland, Texas, 79701 10. FIELD AND POOL, OR WILDCAT Shugart Y-SR-Q-GB 11. SEC., T., R., M., OE BLK. AND SURVEY OR AREA Unit Letter F 2310' FNL 1650' FWL 29-18S-31E 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. N.M.Unknown 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF FRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work. nent to this work.)

A bradenhead waterflow was repaired on the subject well in the following manner: POH w 2 3/8" PC tbg & 5 1/2" Pkr. Ran Cmt Bond Log 3732-Surf. Found TOC @ 3250'. Set CIBP on WL @ 3650. Test CIBP to 1000#. Perf 4 holes @ 3150'. EIR 2 BPM @ 950. Set Cmt. Ret on WL @ 3100. Cmt. under Ret thru 2 7/8" tbg w/600 sx Lite cmt. w 18# salt/sx & 200 sx cl C neat w/ 2% CA Cl₂ Circ 55 sx cmt. RIH w DC & tbg Drill out Ret & Cmt to 3150. Test csg to 1006#. Drill out CIBP & clean out to 3833. Ran 2 3/8" PC tbg w/ 5 1/2" tension pkr. Set pkr. @ 3688. Began injection into pfs 3774-3779. Work began 10-30-81 and ended 11-5-81.

18. I hereby certify that the foregoing is true and correct District Production Manager SIGNED. (This space for Federal or State office use) ACCEPTED FOR RECORD APPROVED BY CONDITIONS OF APPROVAL, IF ANY: DEC 141981 *See Instructions on Reverse Side GEOLOGICAL SURVEY ROSWELL, NEW MEXICO