			-	- U		
N	MEXICO OIL CONS Santa Fe, 1	ERVATION CO. New Mexico	ISSION MAR 1 4	(Form C-104)		
"EQ	UEST FOR (OIL)	- (GAS) AL	LOWABLE C. C.	New Well FICE Recompletion		
rm shall be so itted b Forse Good is to be submitted in (a) if we assigned effective 7:00 model of completion or recompletion of the state of the s	by the operator before an init QUADRUPLICATE to the) A.M. on date of completion	tial allowable will b same District Office on or recompletion, shall be that date in	e assigned to any complete e to which Form C-101 wa provided this form is file n the case of an oil well wl	ed Oil or Gas well. as sent. The allow- d during calendar		
		Artesia. (Place)	New Mexico	3-11-63 (Date)		
WE ARE HEREBY REQUESTI	NG AN ALLOWABLE FC	OR A WELL KNO	WN AS:			
International-Yates, (Company or Operator)	(Lease))		. ,		
<u>M</u> , Sec11	., T. 19-S., R. 28-E	, NMPM., #a	st Millman Queen-	Grayburg Pool		
Eddy Please indicate location:	County. Date Spudded Elevation3540	11-22-62 GLTotal D	Date Drilling Completed	12-26-62 D2263'		
Please indicate location:	-		Prod. Form. Queen &			
D C B A	PRODUCING INTERVAL -					
E F G H	Perforations 1798-180 81: 2086-89: 2191 Open Hole None	1821-24: 1 -94;2203 Depth O Casing	833-36: 2030-33: 6' Depth Shoe 2264' Tubin			
	OIL WELL TEST -					
	Natural Prod. Test: 21	2_bbls.oil,	bbls water in 24 hr	Choke s,min. Size		
			recovery of volume of oil			
M N O P	load oil used): 19	bbls.oil, 2	bbls water in <u>24</u> hrs, _	Choke O min. Size		
x	GAS WELL TEST -		· <u> </u>			
330' FSL & 990' FWL		-MCE/Dav	; Hours flowedCho	ke Size		
Tubing Casing and Cementing Reco						
Size Feet Sax	Test After Acid or Fractu	re Treatment:	MCF/Day; Hou			
10 3/4 452 ^t 100	Choke SizeMetho	d of Testing:				
	Acid or Fracture Treatmen	t (Give amounts of m	aterials used, such as acid	d, water, oil, and		
4 1/2 2264' 200	sand): Treated w/12!	50 gals. acid. 6 Date first n	64.000 lb. sand & 2	<u>2077 bbls. lea</u> se crude.		
2 3/8 19751	Casing Tubing Press.40 psi Press.pt	oil run to t	anks March 10, 196	3		
	Oil Transporter Contin	nental Pipe Li	ne Co.			
			Co.			
Remarks:				i i		
I hereby certify that the info	ormation given above is tru	e and complete to the	he best of my knowledge.			
Approved	A , 19	Internati	onal-Yates			
•• mAn <u>1</u> 4 19	\langle	International-Yates (Company or Operator) By: (Signature)				
OIL CONSERVATION	By:	Signature)	all			
. M. P. Dunis	treng		t Engineer			
, ,		Send (Communications regarding	g well to:		
Title	FL	Name. Interna	ational-Yates			
		Address P.O.	Box 427, Artesia	, New Mexico		

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HUMBER OF COPIES RECEIVED DISTRIBUTION SAN*A #E FILE U.S.G.3. LAND OFFICE TRANSPORTER OIL PRORATION OFFICE		N CERTIFIC TO	TION	FORM C-110 (Rev. 7-60)					
OPERATOR 9		FILE THE OR	RIGINAL AND	4 COPIES V	итн тн	E APPROPRIATE OFFIC	E	·	
Company or Operator						Lease		Well No.	
	International-Yates					State 648		189	
Unit Letter M	Section 11	Township 19-S	Range 28-E		E	Eddy			
Pool East Millman Queen-Grayburg						Kind of Lease (State, Fed, Fee) State			
			Duit Letter		Section	Township	Rang	<u>ξ</u> e	
If well produces oil or condensate Unit Letter give location of tanks			B		14 19-S			28-E	
Authorized transporter o	foil X or c	ondensate		Address	(give ad	dress to which approved cop	y of this f	form is to be sent)	
Continental Pipe Line Company P.O. Box 367, Artesia, New Mexico									
	.	ls Gas Ac	tually Connec			_ No			
Authorized transporter o	f casing head ,	gas ဳ or dry gas [Date Con- nected	Address	(give ad	dress to which approved cop	y of this f	orm is to be sent)	
Phillips Petro	leum Con	m pany	Sept., 1	960 B	artler	sville, Oklahoma			
If gas is not being sold,	give reasons a	and also explain its p	present dispositio	on:					
Remarks	Change in Tr Oil	REASON	e) Gas 🗖	Chang		ership	▼ 12 ; i kar Ang Sang		
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 13th day of									
	BAS INSPECT	rea 🗸		-	ernati	onal-Yates			
Date					P.O. Box 427, Artesia, New Mexico				