	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OIL GAS OPERATOR		ONSERVATION CO. SSION OR ALLOWABLE AND SPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65 AS	
1.	PRORATION OFFICE	ARTESIA, OFFICE			
	DEPCO, Inc.				
	Address				
	800 Central, Odessa, Texas 79761 Other (Please explain)				
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Name change	only.	
	New Well	Oil Dry Gas	From: State 648.	to: East Millman Unit	
	Change in Ownership	Casinghead Gas Condens			
	If change of ownership give name and address of previous owner				
11	DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.	
	Lease Name Well No. Pool Jointy, Instanty of State, Federal or Fee State 648				
Location Unit LetterM ; 330 Feet From The South Line and 990 Feet From The West					
				heWest	
				County	
	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)				
п.	Name of Authorized Transporter of Oil	X or Consensure			
	Navajo Crude Oil Purchasing Company		Box 175, Artesia, New Mexico 88210 Address (Give address to which approved copy of this form is to be sent)		
			4001 Penbrook, Odessa.		
	Phillips Petroleum Com	Unit Sec. Twp. Pge.	is gas actually connected? When	n	
	If well produces oil or liquids, give location of tanks.	P 15 19 28		Sept. 1960	
	If this production is commingled with	h that from any other lease or pool, g	give commingling order number:		
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depin		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			l		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this dej	nth of be lor juli 24 howay	and must be equal to or exceed top allow-	
• •	OIL WELL Date First New Oil Run To Tanks	OIL WELL Dradwing Mathematical States of the states of t			
			Casing Pressure	Choke Size	
	Length of Test	Tubing Pressure	Cashiy Prostat		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
	Actual From Daning From				
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Pida, Fair mor / -		Casing Pressure (Shut-in)	Choke Size	
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freesand Control 2	A G. T. S. A.	
			OIL CONSERVA	TION COMMISSION	
VI	. CERTIFICATE OF COMPLIANCE		JAN 17 1985		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED Original day and By		
	Commission have been complied v above is true and complete to the	e best of my knowledge and belief.	BYLestie A. Clements		
			TITLE Supervisor District II		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened if this is a request for allowable day a tabulation of the deviation		
	KL Denne.	R. L. Denney			
	(Signature) Chief Production Clerk		tests taken on the well in accordance with the dependence of this form must be filled out completely for allow-		
	(7)	itle)	Fill out only Sections 1, II, III, and VI for changes of owner, Fill out only Sections 1, II, III, and VI for changes of condition,		
	1-9-85				
	(D	at e)	Separate Forms C-104 mus completed wells.	Separate Forms C-104 must be filed for each pool in multiply	
			I comprete a management		