NO. OF COPIES RECEIVED	<del></del>	•			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
SANTA FE /	REQUEST FOR ALLOWABLE  AND  REQUEST FOR ALLOWABLE  Supersedes Old C-104 of Effective 1-1-65				
FILE					
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURA	I GAS.			
LAND OFFICE	NOTITION TO THE WHO THE PARTY TO				
TRANSPORTER OIL / GAS /		on apa <mark>-l</mark> is			
OPERATOR					
PRORATION OFFICE		Arte and the second second			
Operato:					
SHENANDOAH OIL CORPORAT		<b>政权了起启示。1979年成长</b>			
Address					
1018 Commerce Bldg., Fo	rt Worth, Texas 76102				
Reason(s) for filing (Check proper box)					
New Well	Change in Transporter of:				
Recompletion	Oil Dry Gas	i			
Change in Ownership X	Casinghead Gas Condensate				
f change of ownership give name and address of previous owner		New Mexico 88201			
Lease Name	Well No.   Fool Name, Including Formation	Kind of Lease LC029387(d)			
Kenwood-Federal	2 Shugart Y-Q-Gr	State, Federal on Fee			
I	1				
Location					

or Condensate

Box 1510 Midland, Texas

Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casinghead Gas x or Dry Gas Phillips Petroleum Company Box 6666 Odessa, Texas Twp. Rge. Unit Sec. Is gas actually connected? If well produces oil or liquids, give location of tanks. 18S Unknown 9-63 Μ 19 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty, Diff. Resty Oil Well Gas Well New Well Workover Plug Back Deeper. Designate Type of Completion -(X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pu	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

APPROVED

TITLE \_

## VI. CERTIFICATE OF COMPLIANCE

August 5, 1969

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Cil 🔀

	PR	12		
		(Signature)		
Manager,	Secondary	Recovery		
		(Title)	-	

(Date)

This form is to be filed in compliance with RULE 1104.

OIL AND GAS MEPERTOR

OIL CONSERVATION COMMISSION

Address (Give address to which approved copy of this form is to be sent)

County

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.