

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JUL 07 1983		5. LEASE DESIGNATION AND SERIAL NO. LC-029387-D	
2. NAME OF OPERATOR Southland Royalty Company		O. C. D.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79701		ARTESIA, OFFICE		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FSL & 834' FWL, Sec. 19, T-18-S, R-31-E				8. FARM OR LEASE NAME Kenwood Federal (Mayer)	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3631' GR		9. WELL NO. 2	
				10. FIELD AND POOL, OR WILDCAT Shugart (Y,SR,Q,G)	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-18-S, R-31-E	
				12. COUNTY OR PARISH Eddy	
				13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Perf & treat Queen zone</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU. POH w/rods & tbg. RU & set CIBP @ 3350'. Loaded hole w/2% KCl wtr. Ran cmt bond log. TOC @ 2710'. Ran csg inspection log from 2800' to surf. Press csg to 500#.
2. RU & perf @ 3160-3216' (18 holes). GIH w/tbg & pkr to 3215'. Spot 168 gals 7 1/2% NE acid from 3215-3047'. Pull pkr to 3058'. RVse acid out of csg into tbg. Set pkr. Pmp into perfs @ 1200#. Pmp 3 1/2 BBLs @ .6 BPM @ 1100#. Acdz perfs w/total of 3000 gals 15% NE acid & 27 BS. Flw & swb 45 BLW in 4 hrs.
3. RU & frac perfs 3160-3216' w/18,000 gals gelled KCl wtr, 25,500# 20/40 sd & 12,500# 10/20 sd. Open well on 1/4" ck. Flwd 25 BLW in 24 hrs.
4. RDP. Rlsd pkr. Clean out sd from 3335-3350'. LD workstring. Ran 2 3/8" tbg & set @ 3275'. SN @ 3260'. GIH w/rods & BHP. Start well pmpg.

RECEIVED

MAR 10 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWell, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

F. N. Rahn

TITLE District Operations Engineer

DATE 3/8/83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JUL 5 1983

*See Instructions on Reverse Side

ROSWell, NEW MEXICO