

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
SUBM. COMS. COMMISSION
(Other instructions on reverse side)
Artesia, July 28 1982Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-029387C	
2. NAME OF OPERATOR Southland Royalty Company ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1100 Wall Towers West, Midland, Texas 79701		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 330' FWL, Sec. 29, T-18-S, R-31-E		8. FARM OR LEASE NAME Kenwood	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Unknown		10. FIELD AND POOL, OR WILDCAT Shugart (Y,SR,Q,G)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-18-S, R-31-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRUPU. POH w/rods & BHP. POH w/tbg & pkr.
 2. Set CIBP @ 3305'. Have wtr flw from 1685-1853'. Press to 1000#. Bled to 900#/15 min. Left open overnight.
 3. Set pkr @ 1670'. POH & perf 2 sqz holes @ 1855'. Set cmt ret @ 1653'. Pmp 300 sxs Cl "C" cmt. Clear perfs w/2 BBLs of flush wtr.
 4. Unable to pmp into holes or perfs. Have wtr flw above ret. Hole in csg @ 1607'. Perf 2 sqz holes @ 1610'. Set ret @ 1559'. Sqz hole & perfs w/300 sxs Cl "C" cmt. Reverse out 2 sxs, 5 sxs in csg & 293 sxs in hole & perfs.
 5. Drl out ret @ 1559'. Drl cmt to 1640'. Circ hole clean.
 6. Drl cmt & ret from 1640-53'. Drl cmt to 1906'. Circ hole clean. POH. Ran pkr & tbg to check for wtr flw. Have 1/2 BPM wtr flw @ 1680'.
 7. Perf 2 JS @ 1704'. Set ret @ 1592'. Sqz perf w/300 sxs Cl "C".
 8. Sqz perf @ 1704' w/140 sxs Cl "C" to 3000#. Reverse out 40 sxs, 12 sxs in csg & 88 sxs in perfs.
 9. Drl out ret @ 1592'. Ck wtr flw on each connection. Drl cmt to 1716'. Small wtr flw between 1701' & 1716'. Ran pkr & tbg. Had wtr flw @ 1708'. Perf 2 JS @ 1701'. Set ret @ 1653'. Sqz perfs w/300 sxs Cl "C". Clear perfs w/2 BW.
 10. Sqz perfs 1701' w/300 sxs Cl "C". Reverse out 6 sxs, 5 sxs in csg & 289 sxs in perfs.
 11. Drl ret @ 1653'. Drl cmt from 1655-1785'. Checked for wtr flw on ea jt. Had wtr flw after 1763'. No cmt from 1763-1910'. Ran pkr. Wtr flw @ 1850'.
 12. Unable to pmp into hole. Perf 2 JS @ 1850'. Left well flwg overnight.
- OVER

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Operations Engineer

DATE 5/7/82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

FORM PREPARED BY U.S. GEOLOGICAL SURVEY See Instructions on Reverse Side

Cathy Moore 68258641

ACCEPTED FOR RECORD
PETER V. CHESTER
JUL 1 1982

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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13. Set ret @ 1674'. Sqz perfs w/300 sxs Cl "C". Reverse out 5 sxs, 15 sxs in csg & 285 sxs in perfs.
14. Drlg cmt & ret @ 1825'. Still have wtr flw.
15. Fns'h'd drlg out CIBP @ 3300'. Clean out to PBTD 3838'. Circ hole clean.
16. Ran tbg to 3300'. SD SION. Btm tbg @ 3820'. SN @ 3800'.
17. Ran pmp & rods. Well pumping. RDCU.