

Form 9-330

A 10x10 grid with an 'x' in the bottom-left cell.

LOCATE WELL CORRECTLY

RECEIVED

U. S. LAND OFFICE LC
SERIAL NUMBER 063622
LEASE OR PERMIT TO PROSPECT 2

JAN 15 1955 UNITED STATES
DEPARTMENT OF THE INTERIOR
O. C. B.
BUREAU OF GEOLOGICAL SURVEY

RECEIVED
JAN 14 1963
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Texas Crude Oil Company Address 205 V & J Tower, Midland, Texas
 Lessor or Tract Tennessee-Federal Field N. Hackberry State New Mexico
 Well No. 2-21 Sec. 21 T. 19S R. 31E Meridian NMPM County Eddy
 Location 330 ft. ^[N.]~~XX~~ of S Line and 330 ft. ^[E.]~~XX~~ of W Line of Sec. 21 Elevation 3489

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 8, 1963 Title Division Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 12-3-, 19 62 Finished drilling 12-19-, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Deduct gas by 3)

No. 1, from <u>2127</u> to <u>2135</u>	No. 4, from _____ to _____
No. 2, from <u>2140</u> to <u>2162</u>	No. 5, from _____ to _____
No. 3, from <u>2177</u> to <u>2186</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	687	125	Pump	10.4	16 bx
5-1/2	2214	100	Pump	10.4	25 bx

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		N O N E				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

224 DATES

-----, 19----- Put to producing January 5, 1933

The production for the first 24 hours was 41 barrels of fluid of which 100% was oil; ---% emulsion; ---% water; and ---% sediment. Gravity, °Bé. 33.3

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

B. L. McFarland, Inc., Midland, Texas Driller
Drlg. Contractor. _____, Driller

F. W. Hollis, Drlg. Supt. _____, Driller
_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	180	180	Surface beds
180	415	235	Redbeds
415	667	252	Anhydrite
667	1952	1285	Salt
1952	2050	1098	Anhydrite
2050	2127	77	Anhydrite, lime
2127	2162	35	Sand
2162	2174	12	Sand, anhydrite
2174	2196	72	Sand
2196	2205	9	Lime, sand
2205	2214	9	Lime
NOTE: Well treated 250 gallons mud acid, followed w/20,000 gals. frac oil and 30,000# sand. Well pumping 41 BOPD after load oil recovery.			

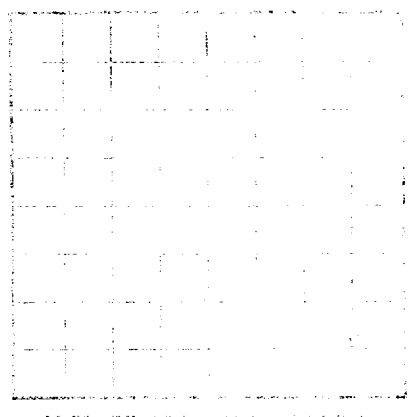
NOTE: Well treated 250 gallons mud acid, followed w/20,000 gals. frac oil and 30,000# sand. Well pumping 41 BOPD after load oil recovery.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

WELL NO. 1000
SECTION 10, T. 10 N., R. 10 E., S. 10 E.
COUNTY 10, STATE 10

WELL NO. 1000
SECTION 10, T. 10 N., R. 10 E., S. 10 E.
COUNTY 10, STATE 10



Company Name: 1000
Address: 1000
City: 1000
State: 1000
County: 1000
Section: 1000
T. 10 N., R. 10 E., S. 10 E.
C. 1000

It is of the greatest importance to have a complete history of the well, together with the reasons for the work and its results. If there were any changes made in the casing, state size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

OIL OR GAS SANDS OR ZONES

(Dashed gas by (C))

No. 1 from 1000 to 1000
No. 2 from 1000 to 1000
No. 3 from 1000 to 1000

IMPORTANT WATER SANDS

No. 4 from 1000 to 1000
No. 5 from 1000 to 1000

CASING RECORD

Size of casing	Depth of casing	Kind of shot	Amount of material used	Position of material used	Results of pumping or bailing
1000	1000	1000	1000	1000	1000

HISTORY OF OIL OR GAS WELL					
MUDGING AND CEMENTING RECORD					
Amount of mud used	Kind of mud	Method used	Depth of casing	Position of material used	Results of pumping or bailing
1000	1000	1000	1000	1000	1000
SHOOTING RECORD					
Depth of casing	Kind of shot	Amount of material used	Position of material used	Results of pumping or bailing	Results of pumping or bailing
1000	1000	1000	1000	1000	1000
TOOLS USED					
Tool used	Depth of casing	Kind of shot	Amount of material used	Position of material used	Results of pumping or bailing
1000	1000	1000	1000	1000	1000
FORMATION RECORD					
Formation	Depth of casing	Kind of shot	Amount of material used	Position of material used	Results of pumping or bailing
1000	1000	1000	1000	1000	1000