

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 17 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-029387 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Shugart D

7

9. API Well No.

10. Field and Pool, or Exploratory Area
Shugart (Y,SR,Q,G)

11. County or Parish, State
Eddy
NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator

Southland Royalty Company

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

(915) 688-8800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 890' FWL

Sec30,T18S,R31E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandon

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU. Release packers and POH w/same.

RIH with bit to 3790'. Spot 10 bbl 10 ppg gelled brine mud. POOH.
RIH and set 5 1/2" 14# CIBP @ 3600'. Cap w/35' Class C cement.

RIH w/5 1/2" CIBP and set 3360'. Mix and pump 100 sxs Class C through retainer. Dump 6 sxs Class c cement atop.
Pressure test casing to 500 psi.

Circulate hole w/ inhibited packer fluid.

RIH w/1 jt. tubing and place valve atop. Restore location as directed.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Asst.

Date

8/17/93

(This space for Federal or State office use)

Approved by

(OPIC. SCD) JOSE LARA

Title

PETROLEUM ENGINEER

Date

9/14/93

Conditions of approval, if any: