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NO. OF COPIES RECEIVED			Form C-104
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
SANTA FE /	KEQUESI F	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI		AL GAS
LAND OFFICE	AGMORIZATION TO THE		REDE
TRANSPORTER OIL /		\mathcal{L}	RECEIVED
GAS /		\mathcal{E}	~ D
OPERATOR /			AUG > 1957
PRORATION OFFICE Operator			1987
Shenandoah Oil Corpor	ation /		ARTER C. C
Address		00	OFFICE.
406 Mutual Savings Blo	ig., Ft. Worth, Texas 761	Other (Please explain)	
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gar	s	
Recompletion Change in Ownership	Casinghead Gas Conden	ısate	
Chunge in Ownership	Ossu	er w	
If change of ownership give name and address of previous owner	V. S. Welch, Booker	Bldg., Ar tesia , New M	exico
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of	Lease No.
Lease Name	9 Shugart-Gray		'ederal or Fee// 029387
Shugart "D"	3 Dhugart Cray		
Nr. 990	Feet From The South Lin	ne andFeet 1	From The West
Unit Letter IVI ; 350		•	L- County
Line of Section 20 To	wnship 18S Range 3	1E, NMPM, Edd	y county
	OF AND NAMED AT CA	16	
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ol	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
Texas-New Mexico Pi	pe Line Co.	Box 1510, Midland,	Texas
Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas		approved copy of this form is to be sent)
		Bartlesville, Oklah	oma /
Phillips Petroleum Co	Omi	Is gas actually connected?	Unknown 2-1-63
give location of tanks.	F 30 18S 31E		
If this production is commingled w	ith that from any other lease or pool,	give commingling order numbe	r:
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	D. S. D. M. D. M. D. M. D. M.
Designate Type of Completi	on $-(X)$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		The Coll (Care Port)	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TOD ALLOWADIE (Total months	after recovery of total volume of l	oad oil and must be equal to or exceed top all
V. TEST DATA AND REQUEST :	FUR ALLUWABLE (1 est must be able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)
		December 1	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
	O(I - Ph)e	Water - Bbls.	Gas • MCF
Actual Prod. During Test	Oil-Bbls.		
GAS WELL			Toronto of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
į.	į.	1	
		Cooles Deserve (Shub-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)		
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA		OIL CONS	SERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

Supervisor of Secondary

August 2, 1967

OFF AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.