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Unknown Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PLL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACTIDIZE ANABODY* SHOOT OR ACTIDIZE ANABODY* SHOOT OR ACTIDIZE CHANGE PLANS (Other) 17. DESCRIBE INGTOISE OR COMPLETED OFFRATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a pent to this work). A bradenhead waterflow was repaired on the subject well as detailed below POH w/ 2 3/8" tbg and 5 1/2" pkr. Ran Cmt Bond Log 3722- Surf. TOC @ 3200 Set CIBP on WL @ 3357. Test csg to 1000#. Perf 2JS @ 3160 Pmp into pfs 3 BPM @ 1100#. Set cmt Ret @ 3100. Cmt w/600 sx c/c Light w/18# salt/sx + 2 sx CI "C" w/2% CACL. No circulation. Pumped 600 sx Cl "C" w/12# salt/sx down 5 1/2 x 8 5/8 Annulus @ 3 1/2 BPM & 500 #. Drill out cmt & ret. Test csg to 1000#. Drill out CIBP & clean out to 3795. RIH w/PC 2 3/8" tbg & pkrs. Set bottom pkr @ 3639 (pfs 3739-56). Set top pkr @ 3344 (pfs 3406-19 Placed well on injection @ 500 BWPD. Work began 11-10-81 and ended 11-17-81.	14. PERMIT NO.	15. ELEVATIONS (Show whethe	r DF. RT. GR. etc.)	
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(Other) (Note: Report results of multiple completion on Weil Completion on Recombetion Reports and Log form.) 717. DEECKIEE PROFOSED OR COMPLETED OPERATIONS (Clearly state all) pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.)* A bradenhead waterflow was repaired on the subject well as detailed below POH w/ 2 3/8" tbg and 5 1/2" pkr. Ran Cmt Bond Log 3722- Surf. TOC @ 3200 Set CIBP on WL @ 3357. Test csg to 1000#. Perf 2JS @ 3160 Pmp into pfs : BPM @ 1100#. Set cmt Ret @ 3100. Cmt w/600 sx c/c Light w/18# salt/sx + 2 sx C1 "C" w/2% CACL. No circulation. Pumped 600 sx C1 "C" w/12# salt/sx down 5 1/2 x 8 5/8 Annulus @ 3 1/2 BPM & 500 #. Drill out cmt & ret. Test csg to 1000#. Drill out CIBP & clean out to 3795. RIH w/PC 2 3/8" tbg & pkrs. Set bottom pkr @ 3639 (pfs 3739-56). Set top pkr @ 3344 (pfs 3406-5) Placed well on injection @ 500 BWPD. Work began 11-10-81 and ended 11-17-81.		-	<u></u>	ABANDONMENT*
17. DESCRIEF PROPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work.)* A bradenhead waterflow was repaired on the subject well as detailed below POH w/ 2 3/8" tbg and 5 1/2" pkr. Ran Cmt Bond Log 3722- Surf. TOC @ 320/2 Set CIBP on WL @ 3357. Test csg to 1000#. Perf 2JS @ 3160 Pmp into pfs 3 BPM @ 1100#. Set cmt Ret @ 3100. Cmt w/600 sx c/c Light w/18# salt/sx + 2 sx C1 "C" w/2% CACL. No circulation. Pumped 600 sx C1 "C" w/12# salt/sx down 5 1/2 x 8 5/8 Annulus @ 3 1/2 BPM & 500 #. Drill out cmt & ret. Test csg to 1000#. Drill out CIBP & clean out to 3795. RIH w/PC 2 3/8" tbg & pkrs. Set bottom pkr @ 3639 (pfs 3739-56). Set top pkr @ 3344 (pfs 3406-5 Placed well on injection @ 500 BWPD. Work began 11-10-81 and ended 11-17-81.	(Other)		(Note: Report results	of multiple completion on Well letion Report and Log form.)
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18. I hereby certify that the foregoing is true and correct	POH w/ 2 3/8" to Set CIBP on WL BPM @ 1100#. Se sx C1 "C" w/2% down 5 1/2 x 8 csg to 1000#. Expkrs. Set botto Placed well on	tbg and 5 1/2" pkr. @ 3357. Test csg tet cmt Ret @ 3100. Control CACL. No circulation 5/8 Annulus @ 3 1/2 prill out CIBP & cle cm pkr @ 3639 (pfs 3 injection @ 500 BWP	Ran Cmt Bond Log 37 o 1000#. Perf 2JS @ mt w/600 sx c/c Lig n. Pumped 600 sx Cl BPM & 500 #. Drill an out to 3795. RIH 739-56). Set top pk D.	22- Surf. TOC @ 3200. 3160 Pmp into pfs 3 ht w/18# salt/sx + 200 "C" w/12# salt/sx out cmt & ret. Test w/PC 2 3/8" tbg &
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APPROVED BY ______ CONDITIONS OF APPROVAL, IF ANY: