

Form 100-1
(May 1965)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
verse side)

FE-
TC-

Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

029387B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

Oil Well ☐ Gas Well ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

1100 Wall Towers West, Midland, Texas, 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit Letter M 330 FSL 330 FWL

RECEIVED

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shugart "D"

9. WELL NO.

O. C. D.

10.

ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT

Shugart Y-SR-Q-GB

11. SEC., T. R., M., OR B.L. AND
SURVEY OR AREA

30-18S-31E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown

12. COUNTY OR PARISH

13. STATE

Eddy

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A bradenhead waterflow was repaired on the subject well as detailed below:
POH w/ 2 3/8" tbg and 5 1/2" pkr. Ran Cmt Bond Log 3722- Surf. TOC @ 3200.
Set CIBP on WL @ 3357. Test csg to 1000#. Perf 2JS @ 3160 Pmp into pfs 3
BPM @ 1100#. Set cmt Ret @ 3100. Cmt w/600 sx c/c Light w/18# salt/sx + 200
sx Cl "C" w/2% CACL. No circulation. Pumped 600 sx Cl "C" w/12# salt/sx
down 5 1/2 x 8 5/8 Annulus @ 3 1/2 BPM & 500 #. Drill out cmt & ret. Test
csg to 1000#. Drill out CIBP & clean out to 3795. RIH w/PC 2 3/8" tbg &
pkrs. Set bottom pkr @ 3639 (pfs 3739-56). Set top pkr @ 3344 (pfs 3406-56).
Placed well on injection @ 500 BWPD.
Work began 11-10-81 and ended 11-17-81.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. H. Harbin

TITLE District Production Manager

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side