

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029387 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shugart "D"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Shugart (Y, SR, Q, G)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 20, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

330' FSL & 330' FWL, Sec. 20, T-18-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Notify U.S. BLM & NMOC in Artesia prior to RU. Dig pit.
2. MIRUPU. Unload 2 7/8" work string. Instl BOP. POH w/injection pkr's & tbg & LD.
3. RIH w/2 7/8" tbg OE'd to PBD (+ 3750'). Plug & abandon as follows:
  - a. Set cmt ret @ + 3100'. Sqz perfs w/+ 150 sx C1 "C" Neat. Leave + 50' cmt on top cmt ret.
  - b. Set cmt ret @ + 1800'. Sqz csg leak w/+ 100 sxs C1 "C" Neat. Leave + 50' cmt on top cmt ret.
  - c. Spot 10 ppg mud to 50'. 100' cmt plug (630' to 730') Tag
  - d. Spot 50' cmt plug @ surf. Weld on plate & instl marker.
4. RDPU. Clean location. Fill in pits.

18. I hereby certify that the foregoing is true and correct

SIGNED

*John Stark*

TITLE

Operations Engineer

DATE 1/11/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*CARLOS*

DATE

1-23-85

Subject to  
Like Approval  
by State

\*See Instructions on Reverse Side