

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029387 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shugart "D"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Shugart (Y, SR, Q, G)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER P&A'd WIW

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330 FSL & 330' FWL, Sec. 20, T-18-S, R-31-E

RECEIVED BY

FEB 05 1986

O. C. D.
ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. RU WL to back off tbg. Unable to pull tbg. & pkr. Perf 2 holes in tbg 1" above pkr. Circ FW dwn tbg & up annulus. Moved pkr up hole 10' & hung again. Worked tbg. Unable to move up or dwn.
2. Ran free pt. Tbg stuck @ 1840'. Back off collar @ 1811'. POH w/tbg. TIH w/BS, jars, 4 3 1/2" DC's & tbg. Screw onto fish. Worked stuck tbg. Jars parted. TOH w/tbg.
3. TIH w/OS, jars DC's & tbg. Fished jars. Backed off tbg. TOH w/tbg & fish. TIH w/BS, jars & DC's. Screw into fish. Work pkr loose. Circ csg w/100 bbls FW. TOH w/tbg. TIH w/tbg & ret tool. Retrieve RBP. POH w/tbg. TIH w/cmt ret & tbg. Set ret @ 3087'.
4. Well plugged & abandoned 4-7-85 per NMOC. GIH w/tbg. Sting into ret. Dowell pmpd 150 sxs C1 "C" neat cmt. 50' plug top of ret. TOH w/tbg. TIH w/cmt ret & tbg. Set ret @ 1797'. Dowell pmpd 100 sxs C1 "C" neat cmt, 50' plug top of ret. Spotted 10# mud from 1747-720'. Pull tbg to 720'. Pmpd 75 sxs C1 "C" neat cmt. Cmt circ to surf. TOH w/tbg. RDCU. Weld dry hole marker. Cover pits. Clean loc.

Post ID-2
2-14-86
MLA

18. I hereby certify that the foregoing is true and correct

SIGNED

John Stark

TITLE Operations Engineer

DATE 4/17/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 2.3.86

CONDITIONS OF APPROVAL, IF ANY: