

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

New   Section	LOCATI	REA 640 ACRE E WELL CORRI	a Ectly	,·	par <sup>art</sup>		Ω¢		
East Hillman								•••••	,
East Millman Fool, Eddy    1650		•				2		_ 28E	NACO
1650   feet from   South   line and   990   feet from   Section   12   18 State Land the Oil and Gas Lease No. is   E - 4397	No	£	ast Milln	nan () -4/	74, OI SEC	, A	Eddy	<b>A</b>	, NMF
12									
Section Milling Commenced August 11, 19.63 Drilling was Completed September 15, 111						_	1		
New York	ction	٩	If St August 11.	ate Land the Oil a	nd Gas Lease No.	18		r 15.	6
OTHER CONTESTS   P. 0. Box 316, Artesia, New Mexico				Kersev & Co	mnanv				
OIL SANDS OR ZONES   1, from   2156   to   2158   No. 4, from   to   to   2174   No. 5, from   to   10   2304   No. 6, from   to   10   10   10   10   10   10   10   1	of Drilli		r						
OIL SANDS OR ZONES  1, from 2156 to 2158 No. 4, from to 2, from 2166 to 2174 No. 5, from to 3, from 2230 to 2234 No. 6, from to 3, from 2230 to 2234 No. 6, from to 3, from 165 to 3, from									
OIL SANDS OR ZONES				•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	The in	formation given is	to be kept	confidential u
1, from   2156   to   2158   No. 4, from   to   10	******************	***************************************	***************	, 19					
2, from 2230 to 2234 No. 5, from to 2230 to 2234 No. 6, from to 16.    IMPORTANT WATER SANDS   IMPORTANT WATER SANDS   IMPORTANT WATER SANDS   Important water inflow and elevation to which water rose in hole.   1, from 165 to feet.   190				OI	L SANDS OR 2	ones			
10	, from	2156	to	2158	No. 4	, from	·····	to	***************
Elude data on rate of water inflow and elevation to which water rose in hole.  1, from 165 to feet. 2, from 190 to feet. 3, from to feet. 4, from to feet.  CASING RECORD  APTESIA. DOP. FULLED FROM PERFORATIONS  APTESIA. DOP. FULLED FROM PERFORM PERFORM  APTESIA. DOP. FULL DATA	, from	2 <b>16</b> 6	to	2174	No. !	, from	*************	to	•••••
Elude data on rate of water inflow and elevation to which water rose in hole.  1. from 165 to feet. 2. from 190 to feet. 3. from to feet. 4. from to feet.  CASING RECORD  APTESIA. DOP. FULLED FROM FERFORATIONS  FURPOR  APTESIA. DOP. FULLED FROM FULLED FROM FULLED FROM FULLED FROM CRAVITY  MUDDING AND CEMENTING RECORD  MUD CRAVITY  AMOUNT OF MUD USED  CRAVITY  CRECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured well with 25000 gallons leaseoil and 1#/gallon 20-40 sand.	, from	2230	to	2234	No. 6	i, from	•••••	to	*****************
Casing record   Size of   Size of   Size of   Casing   Size of   Casing					•				
1, from 165 to 190 to 1									
190   190   100							• .		
A, from to feet.  CASING RECORD  CASING PERFORMATIONS  PERFORMATIONS  PERFORMATIONS  PERFORMATIONS  APTESIA. OPP PULLED FROM PERFORMATIONS  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE OF CEMENT USED GRAVITY  MUDDING AND CEMENTING RECORD  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE OF CEMENT USED GRAVITY  MUDDING AND CEMENT USED GRAVITY  MUDDING	-								
CASING RECORD  CASING RECORD  SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS AFTESIA. OFF.  8 5/8 28# Used 401 4 1/2 9.5# New 2270 2156-58: 2166-74  2230-34  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACES WEIGH OF CEMENT USED GRAVITY AMOUNT OF MUD USED  10 8 5/8 401 50 Plug  8 4 1/2 2270 100 Plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured well with 25000 gallons leaseoil and 1#/gallon 20-40 sand.	-							REC	EIVE
SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE  8 5/8 28# Used 401 4 1/2 9.5# New 2270 2156-58: 2166-74  MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WRERE NO. SACES OF CEMENT USED ORAVITY AMOUNT OF MUD USED  10 8 5/8 401 50 Plug  8 4 1/2 2270 100 Plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured well with 25000 gallons leaseoil and 1#/gallon 20-40 sand.									
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SIZE   PER FOOT   USED   AMOUNT   SHOE   PULLED FROM   PERFORATIONS   PURPOSE					CASING RECO	RD		П	C 0
8 5/8   28#   Used   401   2156-58: 2166-74   2230-34								ARTES	A. DEFICE
MUDDING AND CEMENTING RECORD					SHOE	PULLED FROM	PERFURATION	18	
MUDDING AND CEMENTING RECORD  SIZE OF SIZE OF WHERE NO. SACES METROD MUD GRAVITY MUD USED  10 8 5/8 401 50 Plug 8 4 1/2 2270 100 Plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured well with 25000 gallons leaseoil and 1#/gallon 20-40 sand.						<del> </del>	2156-58: 2	166-74	
SIZE OF SIZE OF CASING WHERE NO. SACES OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED  10 8 5/8 401 50 Plug  8 4 1/2 2270 100 Plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured well with 25000 gallons leaseoil and l#/gallon 20-40 sand.							2230-34		
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SIZE OF CASING WHERE NO. SACES METHOD WID GRAVITY AMOUNT OF MUD USED  10 8 5/8 401 50 Plug  8 4 1/2 2270 100 Plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured well with 25000 gallons leaseoil and l#/gallon 20-40 sand.				MUDDING	AND CEMENT	ING RECORD			
HOLE CASING SET OF CEMENT USED GRAVITY MUD USED  10 8 5/8 401 50 Plug  8 4 1/2 2270 100 Plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured well with 25000 gallons leaseoil and l#/gallon 20-40 sand.	ZE OY	SIZE OF	WHERE	No. BACKS	METROD				
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured well with 25000 gallons leaseoil and l#/gallon 20-40 sand.	OLE	CASING	SET	OF CEMENT	USED		RAVITY	MU	D USED
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured well with 25000 gallons leaseoil and l#/gallon 20-40 sand.	10	8 5/8	401	50	Plug	-			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured well with 25000 gallons leaseoil and 1#/gallon 20-40 sand.			, ,						
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Fractured well with 25000 gallons leaseoil and 1#/gallon 20-40 sand.			<u> </u>			<u> </u>			
Fractured well with 25000 gallons leaseoil and 1#/gallon 20-40 sand.				RECORD OF	PRODUCTION	AND STIMULA	TION		
			(Record th	e Process used, N	o. of Qts. or Ga	ls. used, interval	treated or shot.)		
	Fractu	ured well	with 250	00 gallons l	easeoll and	1 1#/gallon	20-40 sand.	•	
_ 2156=58   One hole at 215/); 2100=/4" (4 noies); 2250=54 (4 noies), _4 _5cc shock									shots use
									****, *
						**42***********************************	***************************************	•••••••	***************************************
			•••••••••••						***************************************
sult of Production Stimulation Well tested 175 bbls fluid through 6/64" choke in 22 hour	ilt of Proc	duction Stimu	lation	Well tested	i 175 bbls	fluid throu	gh 6/64" cho	oke in 2	2 hours.
123 bbls. oil, 52 bbls. water, flowing pressure 460#							^		
Denth Cleaned Out 2270							Donah Classe	d One	22701

## BI 3D OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary to	ols were u	sed from	fcc	t to	2318	feet,	and from	<b></b>	feet to	feet.	
Cable too	ls were us	ed from	fee	t to		feet,	and from	••••	feet to	feet.	
		_			Pl	BODUCTION					
Put to Pr	oducing	0ct	ober 10,		, 19.	63					
OIL WELL: The production during the first 24 hours was						175	har	rels of lia	70	C/22	
						20					
			36			*******	% water	; and	% was sec	iment. A.P.I.	
	Gra	vity				••••					
GAS WE	LL: The	production	during the first 24	hours v	vas		M.C.F. pl	u <b>s</b>		barrels of	
	liqu	id Hydrocart	oon. Shut in Pressu	ırc		lbs.					
Length o	f Time Sh	ut in	******************************	***********		******					
PLE	ASE IND	ICATE BEI	OW FORMATIO	N TO	PS (TN	CONFORMA	NCE WIT	i araai	RAPHICAL SECTION OF	Coramin).	
2 2333			Southeastern New			COMPONENT	NOE WIII	r GEOGI	Northwestern New M	•	
T. Anhy	· ·			T. De	vonian.			т.	Ojo Alamo		
T. Salt				T. Sil	Silurian T.				Kirtland-Fruitland		
					•	•••••			Farmington		
					•		T. Pictured Cliffs				
_							T. Menefee				
~				-,	•		T. Point Lookout				
T. San A	Andres	•	·				T. Dakota				
T. Glorie	eta	••••••••••••		T	••••••		T. Morrison				
T. Drinkard T.						•			Penn		
									***************************************		
			******************************			····					
				F	ORMA	ATION REC	ORD				
From	То	Thickness	Form	ation	<del></del>	From	То	Thickness	Formation	<del></del>	
0	130	in Feet	Sand		<del></del> .			in Feet	Show gas 17921	<del>-1802                                    </del>	
									Test 1 hr @ 181	10' 1/2 g <b>al./</b> h	
130	335		Gyp - Red	bed		1802	1835		Lime		
335	370		Gyp - Pol	у.		1835	<b>188</b> 0		Gray sand & lin	ne .	
370	620		S-14 C A-	<b>.</b>		1000	1900		0		
370	020		Salt & An	ny		1880	1890		Gray lime		
<b>6</b> 20	860		Anhy - Li	me		1890	2056		Sandy Gray lime	<b>)</b>	
<b>86</b> 0	1075		Anhy & Li	me		2056	2105		Brown broken 1	lma	
000	10/5		Ainly & Cl	IIIE		2050	2105		Diowii bioken i	ine	
1075	1145		Anhy & Sa	nd		2105	2185		Sandy brown lin		
1145	1500		Lime & An	hv					Increase in su	phur gas 2105	
1170	.,,,,		Cime o All	•••		2185	2190		Brown lime		
1500	1735		Lime - An	hy -	Sand	2300	2005				
1735	1755		Lime - An	hv		2190	2205		Sandy pay lime		
				•		2205	2265		Lime & Sand		
<b>17</b> 55	1770		Broken li		.a. 11	175-872265	2202		Sandy 11ma		
			FIACE OF	U11=0	jas I	175 <b>-87</b> 2265	2303		Sandy lime		
1770	1780		Gray lime			2303	2318		Lime - T.D.		
1780	1802		Sandy lim	e					2190-2205 gas-0 Test 2285, 4	Dil incr <b>eas</b> e gal/hr.	
·			<del></del>		OTTO	H 777 A 55-5	_L				
			ATTACH SEPA	LALIE	أتلنتاهم	ADDITIC	JNAL SPA	CE IS N	FEDED		

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	October 14, 1963
Company or Operator	P. O. Box 316, Artesia, New México
Name Harves Keisey	Owner Position or Title