The set of th	Unit   Image: State St	Unit   E   County. Date Spudded   D Bes. 4.   I962ase brilling Completed 2/10/63     Please indicate location:	Vet   Status   Number of the status   Numer of the status	Please in Please in D C X E F L K M N <u>990/N</u> Tubing ,Casing Sire 8-5/8 72	Y     adicate location:     B   A     G   H     J   I     O   P     3310/W     and Computing Record     Feet   Sax	County. Date Spudded. Difference 4. I962ats Drilling Completed 2/I0/65 Elevation Total Depth S857 PBTD S857 Top Oil/Gas Pay S452 Name of Prod. Form RAT BURG & Our of the second
Please indicate location:   Clevition   Total Depth   S857   PBTD   S857     D   C   B   A   Top Oll/Gas Pay   S452   Name of Prod. Form.   GRATBURGE ()	Total Depth   S857     Total Depth   S857     D   C   B   A     Top Oil/Gas Pay_S458   Name of Prod. Form. GRAYBURG(O)     D   C   B   A     D   C   B   A     D   C   B     D   C   B   PED S857   DEPth     D   C   C     B   P   G   PED S857   PED S857     D   C   S8557   D     L   K   G   C   C     L   K   J   Open Hole   Colspan="2">Colspan="2">Colspan="2">Colspan="2">C     L   K   J   Colspan="2">Colspan="2">Colspan="2"S     M	Please indicate location:   Control of the state of	Please indicate location:   Elevation   Total Depth   \$3657   PBTD   \$3657     D   C   B   A   Top Oil/Gas Pay	Please in D C I E F L K M N <u>990/N</u> Tubing , Casing Size 8-5/8 72	B   A     G   H     J   I     O   P     3310/W     and Cementing Record     Feet   Sax	Elevation
Prease inducate i	D   C   B   A     D   C   B   A     E   F   G   H     Open Hole	Prease inducate location:   Top 01/Gas Pay	Prease indicate is ration:   Top Oil/Gas Pay   5452   Name of Prod. Form. <b>GRATBURG!</b> Quillet     D   C   B   A   Production:   5776-se   5794     E   F   G   H   A   S452-S446 - S482-S493     E   F   G   H   Open Hole   S452-S446 - S482-S493     L   K   J   I   Depth Open Hole   Casing Brow S657   Depth Tubing.     L   K   J   I   Natural Prod. Test: 84   bbls.oil.   bbls water in 84.brs.   min. Size     M   N   O   P   Test After Acid or Fracture Treatment (after recovery of volues of oil equal to volues o Choke Size   Choke Size   Choke Size   Star   Star   MCF/Day: Hours flowed   Choke Size   Choke Size   Choke Size   MCF/Day: Hours flowed   Choke Size   Choke Size   MCF/Day: Hours flowed   Choke Size   Choke Size   MCF/Day: Hours flowed   Choke Size   MCF/Day: Hours flowed   Choke Size   Choke Size	D C I E F L K M N <u>990/N</u> Tubing ,Casing Sire <b>8-5/8 7</b>	BAGHJIJIOP3310/Wand Comenting RecordFeetSax	Top Oil/Gas Pay   S452   Name of Prod. Form. GRATBURG & Outer     PRODUCING INTERVAL -   S776-se S794     Perforations   Depth     Open Hole   Outer     OIL WELL TEST -   Choi     Natural Prod. Test:   Beth     Obles.oil,   Depth     Casing Shoe   S857     During   Out WELL TEST -     Natural Prod. Test:   Motion of practure Treatment (after recovery of volume of oil equal to volume of choke     load oil used):   ISO0   bbls.oil,
D   C   B   A     PRODUCTING INTERVAL -   S776-me S794     Perforations   S432-S446 -   S482-S449     Perforations   Depth   Depth     Open Hole   -   Casing Shoe   S857     L   K   J   I   Natural Prod. Tests   B4     M   N   O   P   Instural Prod. Tests   B4   bbls.oil,bbls water inAhrs,min. Size     M   N   O   P   Ioad oil used); ISO   bbls.oil,bbls water inAhrs,min. Size Sig     CAS WELL TEST -     Min. Size Sig   Choke Size      POD/N   Balo   Balo    Method of Testing (pitot, back pressure, etc.):        Sir   Fert   Sat   Test After Acid or Fracture Treatment:	D   C   B   A     PRODUCTING INTERVAL -   S776-me   S794     E   F   G   H     Derforations   S433-S446 - S483-S493     E   F   G   H     Derforations   S433-S446 - S483-S493     E   F   G   H     Derforations   S433-S446 - S483-S493     E   F   G   H     Open Hole   Casing Shoe   S857     Tubing   OIL WELL TEST -   Natural Prod. Test:   Debts water in     N   N   O   P   load oil used):   ISO     Doad oil used):   ISO   bbls.oil, -   bbls water in'   S4 hrs, -     M   N   O   P   load oil used):   ISO   bbls.oil, -   bbls water in'   S4 hrs, -   min. Size     Y   GAS WELL TEST -   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size   Choke Size   Method of Testing the point of materials used, such as acid, water, oil, and the cid or Fracture Treatment:   MCF/Day; Hours flowed   Choke Size   Method of Testing:   Choke Size   MCF/Day; Hours flowed   Choke Size <td>D   C   B   A   PRODUCING INTERVAL -   5776-se 5794     E   F   G   H   Open Hole   -   Casing Shoe   5857   Depth     L   K   J   I   Open Hole   -   Casing Shoe   5857   Tubing     L   K   J   I   Natural Prod. Test:   24   bbls.oil, -   bbls water in   24 hrs, -   nin. Size     M   N   O   P   Ioad oil used):   150   bbls.oil, -   bbls water in   24 hrs, -   min. Size   56     990/N   B210/W   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size   Choke Size     990/N   B210/W   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size   Choke Size     990/N   B210/W   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size   Choke S</td> <td>D   C   B   A     PRODUCING INTERVAL -   ST76-se ST94     Perforations   3452-3446 - 3482-3492     E   F   G   H     Open Hole   -   Cesing Shoe S857   Depth     L   K   J   I   Depth   Depth     Natural Prod. Testi 24   bbls.oll, -   bbls.water in 24 hrs, -   in Choke     M   N   O   P   Isst After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke oil used).   Choke     M   N   O   P   Isst After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke oil used).   Choke Size     990/N   3210/N   Natural Prod. Testi   MCF/Day; Hours flowed   Choke Size     990/N   3210/N   Natural Prod. Testing (pitot, back pressure, etc.):   .   .     Surr   Fert   Sat   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed   .     Surr   Fert   Sat   Test After Acid or Fracture Treatment:   .   MCF/Day; Hours flowed   .     Surr   Fert   Sat   Test After Acid or Fracture Treatment:</td> <td>I       E     F       L     K       M     N       990/N     Tubing , Casing Sire       8-5/8     72</td> <td>G H J I O P 3310/W and Cementing Reco Feet Sax</td> <td>PRODUCING INTERVAL   -   5776-se 5794     Perforations   3452-3446 - 3482-3492     Open Hole   Depth   Depth     OIL WELL TEST   -   Choil State     Natural Prod. Test:   84   bbls.oil,  </td>	D   C   B   A   PRODUCING INTERVAL -   5776-se 5794     E   F   G   H   Open Hole   -   Casing Shoe   5857   Depth     L   K   J   I   Open Hole   -   Casing Shoe   5857   Tubing     L   K   J   I   Natural Prod. Test:   24   bbls.oil, -   bbls water in   24 hrs, -   nin. Size     M   N   O   P   Ioad oil used):   150   bbls.oil, -   bbls water in   24 hrs, -   min. Size   56     990/N   B210/W   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size   Choke Size     990/N   B210/W   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size   Choke Size     990/N   B210/W   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size   Choke S	D   C   B   A     PRODUCING INTERVAL -   ST76-se ST94     Perforations   3452-3446 - 3482-3492     E   F   G   H     Open Hole   -   Cesing Shoe S857   Depth     L   K   J   I   Depth   Depth     Natural Prod. Testi 24   bbls.oll, -   bbls.water in 24 hrs, -   in Choke     M   N   O   P   Isst After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke oil used).   Choke     M   N   O   P   Isst After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke oil used).   Choke Size     990/N   3210/N   Natural Prod. Testi   MCF/Day; Hours flowed   Choke Size     990/N   3210/N   Natural Prod. Testing (pitot, back pressure, etc.):   .   .     Surr   Fert   Sat   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed   .     Surr   Fert   Sat   Test After Acid or Fracture Treatment:   .   MCF/Day; Hours flowed   .     Surr   Fert   Sat   Test After Acid or Fracture Treatment:	I       E     F       L     K       M     N       990/N     Tubing , Casing Sire       8-5/8     72	G H J I O P 3310/W and Cementing Reco Feet Sax	PRODUCING INTERVAL   -   5776-se 5794     Perforations   3452-3446 - 3482-3492     Open Hole   Depth   Depth     OIL WELL TEST   -   Choil State     Natural Prod. Test:   84   bbls.oil,
Image: Second	E   F   G   H     Perforations   5452-5446 - 5402-5492     Copen Hole   Casing Shoe   5857   Depth     Qpen Hole   Casing Shoe   5857   Tubing     I   K   J   I   Natural Prod. Test: 84   bbls.oil,bbls water inAhrs,min. Size     M   N   O   P   Ioad oil used): ISO   bbls.oil,bbls water inAhrs,min. Size     M   N   O   P   Ioad oil used): ISO   bbls.oil,bbls water inAhrs,min. Size   Choke     GAS WELL TEST -   Natural Prod. Test:	Image: Section State   Sector stions   Sector stions   Sector stions   Sector stions     Image: Section State   Image: Section State   Sector state   Sector state   Sector state   Sector state     Image: Sector state   Image: Sector state   Image: Sector state	Z   Perforations   5452-5448 - 5432-5492     E   F   G   H     Open Hole	E F L K M N <u>990/N</u> Tubing , Casing Sirr 8-5/8 72	J I O P <del>JJO/W</del> and Comonting Reco Fort Sax	Perforations   3432-3446 - 3482-3492     Open Hole   Depth Casing Shoe   Depth Tubing     OIL WELL TEST -   Choi     Natural Prod. Test:   bbls.oil,   bbls water in     Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke   Choke     Ioad oil used):   Dbls.oil,   bbls water in'   B4 hrs,   Min. Size     GAS WELL TEST -   MCF/Day; Hours flowed   Choke Size   Method of Testing (pitot, back pressure, etc.):
E   F   G   H   Open Hole   Depth Casing Shoe   Depth Tubing     L   K   J   I   Open Hole	E   F   G   H   Open Hole   Depth Casing Shoe   Depth Tubing     L   K   J   I   Open Hole   Casing Shoe   S857   Tubing     L   K   J   I   Natural Prod. Test:   Ball   Doth   Depth   Depth   Depth   Tubing     M   N   O   P   Old well TEST   Natural Prod. Test:   Matural Prod.   Depth   Depth   Depth   Depth   Tubing     M   N   O   P   Issue of the case of the cas	B   F   G   H   Open Hole   Depth Casing Shoe   S857   Depth Tubing     L   K   J   I   Open Hole	E   F   G   H   Open Hole  Casing ShosS857   Depth	L K M N <u>990/N</u> Tubing ,Casing Sirr <b>8-5/8 7</b>	J I O P <del>JJO/W</del> and Comonting Reco Fort Sax	Open Hole   Depth Casing Shoe   Depth Tubing     OIL WELL TEST -   Chol     Natural Prod. Test:   bbls.oil,   bbls water in   24 hrs,   min. Size     Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke   Choke   Choke     Ioad cil used):   150   bbls.oil,   bbls water in   24 hrs,   min. Size     GAS WELL TEST -   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size   MCF/Day; Hours flowed   Choke Size     Sord   Method of Testing (pitot, back pressure, etc.):
I   K   J   I   OIL WELL TEST -   Choi     Natural Prod. Test:   Bbls.oil,bbls.water inAhrs,min. Size   Size   min. Size     M   N   O   P   Istartal Prod. Test:   Bbls.oil,bbls.water inAhrs,min. Size   Choice of the converted of the conve	L   K   J   I   OIL WELL TEST -   Chok     M   N   O   P   Natural Prod. Test: 84 bbls.oil,bbls water in 84 hrs,min. Size     M   N   O   P   Istatural Prod. Test: 84 bbls.oil,bbls water in 84 hrs,min. Size     M   N   O   P   Istatural Prod. Test: 84 bbls.oil,bbls water in 84 hrs,min. Size     M   N   O   P   Istatural Prod. Test:bbls.oil,bbls water in 84 hrs,min. Size     990/N   3310/W   Natural Prod. Test:MCF/Day; Hours flowedChoke Size   Othoke Size     990/N   3310/W   Natural Prod. Test:MCF/Day; Hours flowedChoke Size     Sirr   Fert   Sax   Test After Acid or Fracture Treatment:MCF/Day; Hours flowed     Sirr   Fert   Sax   Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	L   K   J   I   OIL WELL TEST -   Chok     Natural Prod. Test:   B4   bbls.oil,bbls.water inAhrs,mn. Size   Image: Size	L   K   J   I     Natural Prod. Test:	M N <u>990/N</u> Tubing ,Casing Sirr 8-5/8 7.	O P 3310/W and Computing Reco Fort Sax	OIL WELL TEST -   Chol     Natural Prod. Test:   bbls.oil,bbls water inhrs,min. Size     Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke     load cil used):  bbls.oil,bbls water inhrs,min. Size Size     GAS WELL TEST -     Natural Prod. Test:  MCF/Day; Hours flowedChoke Size     Method of Testing (pitot, back pressure, etc.):
L   K   J   I   Natural Prod. Test: 84bbls.oil, bbls water in84 hrs,min. Size     M   N   O   P   Image: Construct the second	L   K   J   I   Natural Prod. Test: <u>84</u> bbls.oil, <u>bbls.water in <u>84</u> hrs, <u>min. Size</u>     M   N   O   P   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of the </u>	L   K   J   I   Natural Prod. Test: 24   bbls,oil,bbls water in 24 hrs,min. Size     M   N   O   P   Istar After Acid or Fracture Treatment (after recovery of volume of oil equal to volume oil oil to to to to to volume oil oil to volume oil oil	L   K   J   I   Natural Prod. Test: 84 bbls.oil, bbls water in 84 hrs, min. Size   Chok     M   N   O   P   Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume oiled to volume oiled to volume oiled to volume oiled to volume oile	M N <u>990/N</u> Tubing ,Casing Sirr 8-5/8 7.	O P 3310/W and Computing Reco Fort Sax	Natural Prod. Test:   Bells.oil,   bells water in   Bells.oil,   min. Size     Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of oil equal to volume of oil equal to volume of choke   Choke     load oil used):   Iso   bbls.oil,   bbls water in   Bells.oil   Choke     GAS WELL TEST -   MCF/Day; Hours flowed   Choke Size   Choke Size     Method of Testing (pitot, back pressure, etc.):   Method of Testing (pitot, back pressure, etc.):   Sord
M   N   O   P     M   N   O   P     Ioad oil used):   ISO   bbls,oil,bbls water inB4hrs,min. Size Size     OAS WELL TEST -   Natural Prod. Test:  MCF/Day; Hours flowedChoke Size     Ming, Casing and Camenting Record   Method of Testing (pitot, back pressure, etc.):	M   N   O   P     Image: Mode of the state of th	M   N   O   P     Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of thetetoi of oil equal to volume	M   N   O   P     Ided of I used):   IfSO   bbls.oll,bbls water inB4 hrs,min. Size	<u>990/N</u> Tubing ,Casing Sire 8-5/8 72	3310/W and Cementing Reco Feet Sax	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of otherway of the volume of oil equal to volume of otherway of the volume of oil equal to volume of otherway of the volume of oil equal to volume of oil equal to volume of oil equal to volume of otherway of the volume of oil equal to volume of the volume of th
Ioad oil used):	10ad ofl used):	Ioad oil used):   Dbls.oil,bbls.water inmin. Size     990/N   Balo/W     Natural Prod. Test:  MCF/Day; Hours flowedChoke Size     Tubing Casing and Cementing Record   Method of Testing (pitot, back pressure, etc.):	Icad off used):   Dolls, off,	<u>990/N</u> Tubing ,Casing Sire 8-5/8 72	3310/W and Cementing Reco Feet Sax	GAS WELL TEST - Natural Prod. Test:MCF/Day; Hours flowedChoke Size sord Method of Testing (pitot, back pressure, etc.):
90/N   3310/W   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size     bing casing and Comenting Record   Nethod of Testing (pitot, back pressure, etc.):	990/N   3210/W   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size     Tubing ceasing and Cementing Record   Method of Testing (pitot, back pressure, etc.):   MCF/Day; Hours flowed   MCF/Day; Hours flowed     Sire   Feet   Sax   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed     6-5/8   729   75   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed     5-1/2   5857   175   Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an sand):     Sand):   SEE BELOW     Casing   Tubing   Date first new     Press.   Oil run to tanks   PEDRWARY 20, I965     011 Transporter   TESAS NEW NEXTOR PIPE LINE Co.     Gas Transporter   Gas Transporter     Gas Transporter   Gas Transporter     TI 56,0007   OF SAND AND ISO DES.   OF LEASE OIL, RECOVERED LOAD OIL     FIRST NEW OIL ON 2/20/CS.   OF SAND AND TREATED TEAC PEAR FLOW     FIRST NEW OIL ON 2/20/CS.   OF SAND AND TESO DES.   OF LEASE OIL AND TEAC PEAR OIL     FIRST NEW OIL ON 2/20/CS.   OF SAND AND TESO DES.   OF LEASE OIL AND TEAC PEAR OIL     FIRST NEW OIL ON 2/20/CS.   OF SAND AND TESO DES.	990/N   3310/W   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size     Tubing Casing and Comenting Record   Method of Testing (pitot, back pressure, etc.):	990/N   3310/W   Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size     Tubing Casing and Comenting Record   Nethod of Testing (pitot, back pressure, etc.);   MCF/Day; Hours flowed   MCF/Day; Hours flowed     Sur   Frei   Sax   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed     8-5/8   729   75   Choke Size   Method of Testing:   MCF/Day; Hours flowed     6-5/8   729   75   Choke Size   Method of Testing:   MCF/Day; Hours flowed     6-5/8   729   75   Choke Size   Method of Testing:   MCF/Day; Hours flowed     6-5/8   729   75   Choke Size   Method of Testing:   MCF/Day; Hours flowed     6-5/8   729   75   Choke Size   Method of Testing:   MCF/Day; Hours flowed     6-5/8   729   75   Choke Size   Method of Testing:   MCF/Day; Hours flowed     6-5/8   729   75   Choke Size   Method of Testing:   MCF/Day; Hours flowed     6-5/8   729   75   Festing:   Date first new   Fabrication State     6-5/8   75   Fabris:   Sate Size   Oil Transpor	Sire 8-5/8 7	and Cementing Reco Feet Sax	Natural Prod. Test: MCF/Day; Hours flowed Choke Size   sord Method of Testing (pitot, back pressure, etc.):
bing , Gasing and Cementing Record   Method of Testing (pitot, back pressure, etc.):	Tubing , Casing and Cementing Record   Nethod of Testing (pitot, back pressure, etc.):     Sirr   Feet   Sax     8-5/8   729   75     5-1/2   5857   175     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid or Fracture Treatment (Give amounts of m	Tubing , Casing and Commuting Record   Method of Testing (pitot, back pressure, etc.):     Sirr   Feri   Sax     Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed     Choke Size   Method of Testing:     5-J/2   5857   175     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):   SEE BELOW     Sand):   SEE BELOW     Casing   Tubing     Date first new   FEBRUARY 20, I965     Oil Transporter   Oil Transporter     Gas Transporter   Gas Transporter     Casing   Sinsporter     Gas Transporter   Sinsporter     Casing   Sinsporter     Gas Transporter   Gas Transporter     Casing   Sinsporter     Casing   Sinsporter     Casing   Sinsporter     Gas Transporter   Sinsporter     Casing   Sinsporter <td>Tubing , Casing and Camenting Record   Method of Testing (pitot, back pressure, etc.):  </td> <td>Sire 8-5/8 7</td> <td>and Cementing Reco Feet Sax</td> <td>wethod of Testing (pitot, back pressure, etc.):</td>	Tubing , Casing and Camenting Record   Method of Testing (pitot, back pressure, etc.):	Sire 8-5/8 7	and Cementing Reco Feet Sax	wethod of Testing (pitot, back pressure, etc.):
Size   Fret   Sax   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed     -5/8   789   75   Choke Size   Method of Testing:	Size   Fret   Sax   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed     8-5/8   789   75   Choke Size   Method of Testing:	Sire   Fret   Sax   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed     8-5/8   729   75   Choke Size   Method of Testing:     5-1/2   5857   175   Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):   Sze Belew     Sand):   Sze Belew   Casing   Tubing   Date first new   February 20, 1965     Oil Transporter   Testass   Oil Transporter   Seasure   Stare Co.   Stare Co.     Gas Transporter   Gas Transporter   Cost of the stare of the sta	Sirr   Feet   Sax   Test After Acid or Fracture Treatment:   MCF/Day; Hours flowed     8-5/8   789   75   Choke Size   Method of Testing:   Method of Testing:     5-1/2   5857   175   Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):   Szz Breen     5-1/2   5857   175   Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     5-1/2   5857   175   Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     5-1/2   5857   175   Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     5-1/2   5857   175   Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     5-1/2   5857   175   Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):     5-1/2   5857   101   Transporter   TEXAS New Nextgeo Pipe Line (Go.     Gas Transporter   Gas Transporter   Gas Transporter   State Pipe Acid State (Fracture Fracture	Sire 8-5/8 7	Feet Sax	
-5/8   789   75   Choke SizeMethod of Testing:	8-5/8   729   75     5-1/2   5857   175     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an acid, water, oil, an sand):   SEE BELOW     Sand):   SEE BELOW     Casing   Tubing   Date first new     Press.   oil run to tanks   FEBRUARY 20, I965     Oil Transporter   TEXAS NEW MEXICO PIPE LINE Co.     Gas Transporter   Gas Transporter     Gas Transporter   Gas Transporter     Gas Transporter   Gas TREATED 55*     Choke Size   ON 2/14/65     PERFECTION   START STAR OIL ON 2/25/65     Start Star OIL ON 2/26/65.   ON 2/25/65     TABLE Start Star	8-5/8   729   75   Choke SizeMethod of Testing:	8-5/8   729   75     5-1/2   5857   175     Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and and):   Szz BzLow     Sand):   Szz BzLow     Sand):   Szz BzLow     Sand):   Szz BzLow     Sand):   Sz BzLow     Gas marks:   Oil run to tanks     Press.   Oil run to tanks     Oil Transporter   Tzzas Nzw Mzzroe PIpz Linz Co.     Gas Transporter   Gas Transporter     Gas Transporter   Gas Transporter     Sz Jast Nzw eii ex 2/80/63.   Or 2/85/65 trazation Pipe Linz Piane Azions     Stast-02 wirst 80.00000000000000000000000000000000000		<u> </u>	The stand and the television of the standard standard standard standards and the standard standards and the standard standards and the st
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Oil Transporter TEXAS NEW NEXICO PIPE LINE Co. Gas Transporter Gas Transporter Gas Transporter 56,0007 OF SAND AND 962 DDLS. OF LEASE OIL. BECOVERED LOAD OIL FIRST NEW OIL ON 2/20/65. ON 2/25/65 TREATED TERM PERFORATIONS 53,5432-92 WITH 80,0007 OF SAND AND IS60 DDLS. OF LEASE OIL. I hereby certify that the information given above is true and complete to the best of my knowledge.	Oil Transporter TEXAS NEW MEXICO PIPE LINE Co. Gas Transporter Gas Transporter Gas Transporter TEXAS NEW MEXICO PIPE LINE Co. Gas Transporter Gas Transporter TEXAS NEW MEXICO PIPE LINE Co. Gas Transporter Gas Transport	Oil Transporter TEZAE NEW MEXICO PIPE LINE Co. Gas Transporter Gas Transporter Gas Transporter Gas Transporter TEZAE NEW MEXICO PIPE LINE Co. Gas Transporter Gas Transpo	Oil Transporter TEZAE NEW NEXICO PIPE LINE Co. Gas Transporter Remarks: ON 2/14/05 PERPERATED 55" CASING FROM S776 TO S794 AND TREATE TE 56,0007 OF SAND AND 968 DELS. OF LEASE OIL. RECOVERED LOAD OZL E FIRST NEW OIL ON 2/20/05. ON 2/25/05 TREATED TERV PERFORMETIONS -45: 5482-92 WITH 80,0007 OF SAND AND IS80 BELS. OF LEASE OIL. Thereby certify that the information given above is true and complete to the best of my knowledge. Approved	<u>├</u>		Casing Tubing Date first new FEBRUARY 20. 1963
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Address ARTESIA, NET MEXICO

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NEW MEXICO OIL CONSERVAT Santa Fe, New M	
(File the original and 4 copies with the a	
CERTIFICATE OF COMPLIANCE TO TRANSPORT OIL AND N	
Company or Operator I. S. WELCH	Lease SHUGART D
Well No. 6-D Unit Letter C S30 T 185	R 3IE Pool SHUGART
County EDDY Kind of Lease (Sta	te, Fed. or Patented) FEDERAL
If well produces oil or condensate, give location	
Authorized Transporter of Oil or Condensate $T$	
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Address <u>M</u> (Give address to which approved copy	y of this form is to be sent)
Authorized Transporter of Gas NONE	
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(Give address to which approved copy	
If Gas is not being sold, give reasons and also ex	plain its present disposition:
VENTED	
Reasons for Filing: (Please check proper box)	New Well X ()
Change in Transporter of (Check One): Oil ( ) D	ry Gas () C'head () Condensate ()
Change in Ownership () Of	ther() (Give explanation below)
Remarks:	Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Exect	uted this the <u>26</u> day of FEBRUARY	<u>19 63</u>
Appro	FEB 2 7 1963 19	By AGENT
	OIL CONSERVATION COMMISSION	Company V. S. WELCH
By	ML armitrone	Address ARTESIA, NEW MEXICO
Title	OIL AND BAS INSPECTOR	