NO. OF CUPIES RECEIVED			سئا ا	
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		1		

## NEW MEXICO OIL CONSERVATION COMMIL IN REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	LAND OFFICE		CANSTORT OIL AND NATURA	AL GAS		
	TRANSPORTER OIL   GAS	RECEIVED				
	PRORATION OFFICE			101/0 0 107/		
•	Derator NOV 2 0 1974			374		
	Davia C. Sol	lier	0.0.0			
		8 . Artesia. N. D. 3		FICE		
	1	18 , Artesia, N. D. C	Oshar (Planca evalain)			
	New Well Recompletion	Change in Transporter of: Oil Pry (				
	Change in Ownership		ensate			
	If change of ownership give name and address of previous owner	E.A.Culbertson a A å Od <b>es</b> sa Myuipment (	allace . Irwin Co. Inc. Wi	dlang, Tex. 79701		
II.	DESCRIPTION OF WELL AN		Formation Kind of L	0000		
	FEARLY 19	Well No. Pool Name, Including Benson Ya	tes State, Fe	Lease No. deral or Fee Fed. 069464-		
	Location		. 9			
		3/// Feet From The Stiffy L	(			
	Line of Section 18	Township $19S$ Range	$\mathcal{S} I \mathcal{S}$ , NMPM, $\mathcal{F}$	ddy County		
III.	Name of Authorized Transporter of	RTER OF OIL AND NATURAL G		proved copy of this form is to be sent)		
	Navajo Grude 0il :			•		
		Casinghead Gas or Dry Gas	Address (Give address to which ap	Artesia, N. N.		
		Unit Sec. Twp. Rge.				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  K 18 19 31	Is gas actually connected?	When		
	If this production is commingled COMPLETION DATA	with that from any other lease or pool		:		
	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Doub			
	Date Spaaded	Date Compt. Reddy to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O:1/Gas Pay	Tubing Depth		
	Perforations	<u> </u>		Depth Casing Shoe		
	TUBING, CASING, AND		D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
Ì						
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Ī	Oate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Larab of Tras	Tubing December	Contra Danas	Chaha Sun		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF		
1.	CAS WELL					
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L						
VI. (	CERTIFICATE OF COMPLIA	NCE	NOV 2 0 1	vation commission 974		
(	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)		BY WA SAN WARRENTS			
•						
			TITLE OIL AND GAS INS	PEU I UN		
,			This form is to be filed i	n compliance with RULE 1104.		
(			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	* / / Asia	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
-	(Title)		All sections of this form must be filled out completely for allow-			

able on new and recompleted wells.

Pill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply